


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER CWU 1529-22		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				7. OPERATOR PHONE 435 781-9111		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU01301		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee')		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1864 FNL 577 FEL	SENE	22	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1864 FNL 577 FEL	SENE	22	9.0 S	23.0 E	S
At Total Depth	1864 FNL 577 FEL	SENE	22	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 577		23. NUMBER OF ACRES IN DRILLING UNIT 2520		
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500		26. PROPOSED DEPTH MD: 8850 TVD: 8850		
27. ELEVATION - GROUND LEVEL 5158		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

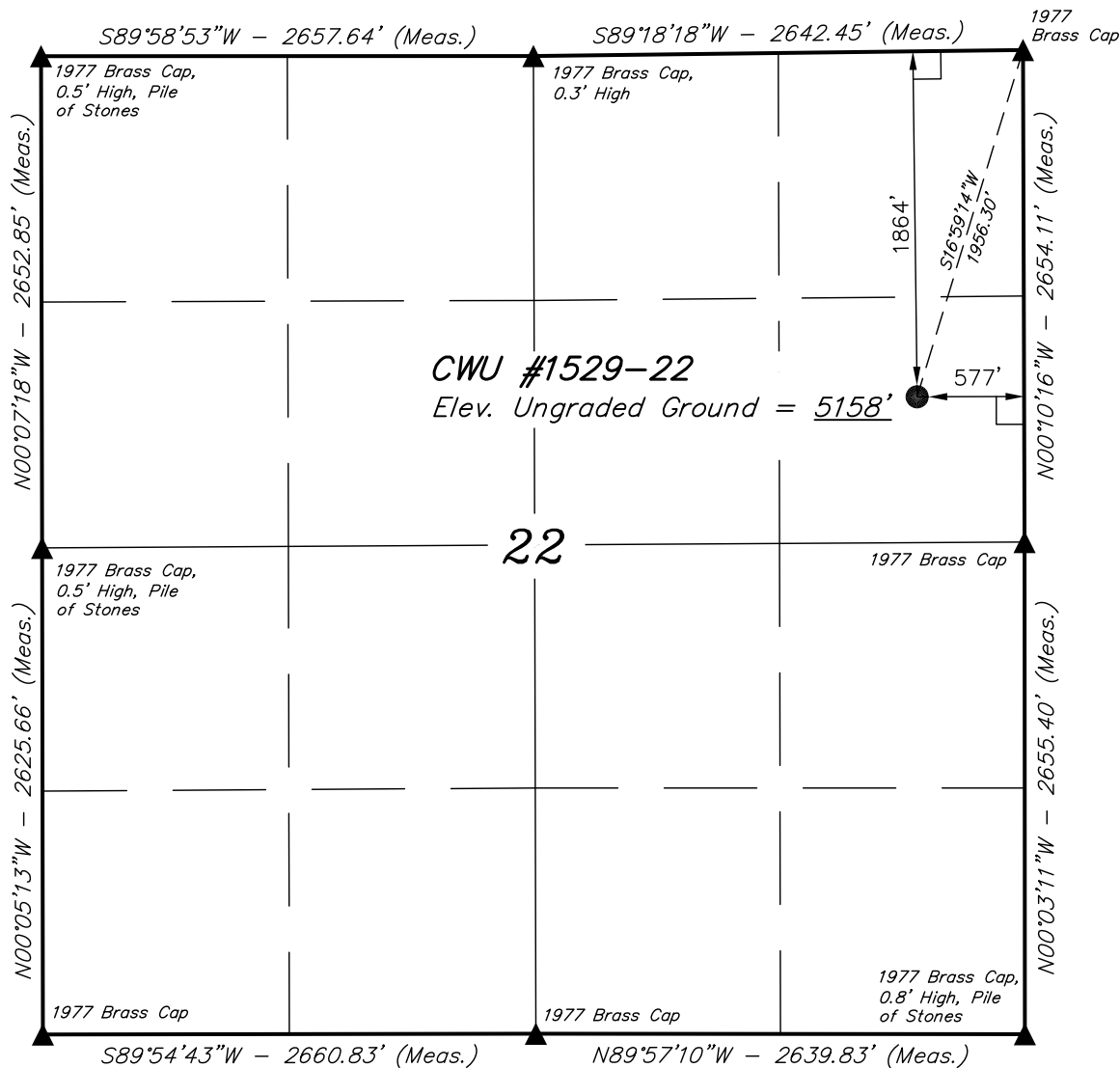
ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Kaylene Gardner	TITLE Regulatory Administrator
SIGNATURE	PHONE 435 781-9111
API NUMBER ASSIGNED 43047506620000	DATE 08/23/2009
APPROVAL	EMAIL kaylene_gardner@eogresources.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8950		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8850	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'25.05" (40.023625)
LONGITUDE = 109°18'20.33" (109.305647)
(NAD 27)
LATITUDE = 40°01'25.17" (40.023658)
LONGITUDE = 109°18'17.89" (109.304969)

EOG RESOURCES, INC.

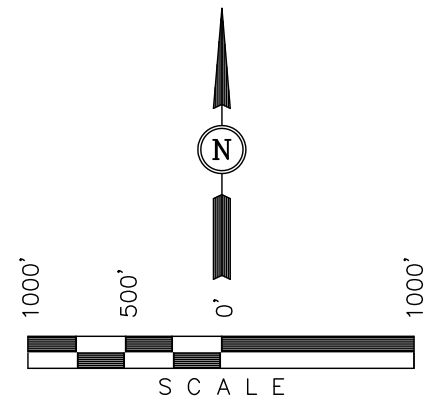
Well location, CWU #1529-22, located as shown in the SE 1/4 NE 1/4 of Section 22, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-04-09	DATE DRAWN: 06-12-09
PARTY G.S. A.K. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURECES, INC.	

DRILLING PLAN

CHAPITA WELLS UNIT 1529-22 SE/NE, SEC. 22, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,531		Shale	
Birdsnest Zone	1,735		Dolomite	
Mahogany Oil Shale Bed	2,298		Shale	
Wasatch	4,519		Sandstone	
Chapita Wells	5,089		Sandstone	
Buck Canyon	5,757		Sandstone	
North Horn	6,306		Sandstone	
KMV Price River	6,555	Primary	Sandstone	Gas
KMV Price River Middle	7,334	Primary	Sandstone	Gas
KMV Price River Lower	8,125	Primary	Sandstone	Gas
Sego	8,647		Sandstone	
TD	8,850			

Estimated TD: 8,850' or 200'± below TD

Anticipated BHP: 4,832 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A-252	STC		1,880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2,020 PSI	3,520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7,560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1529-22
SE/NE, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1529-22
SE/NE, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1529-22
SE/NE, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

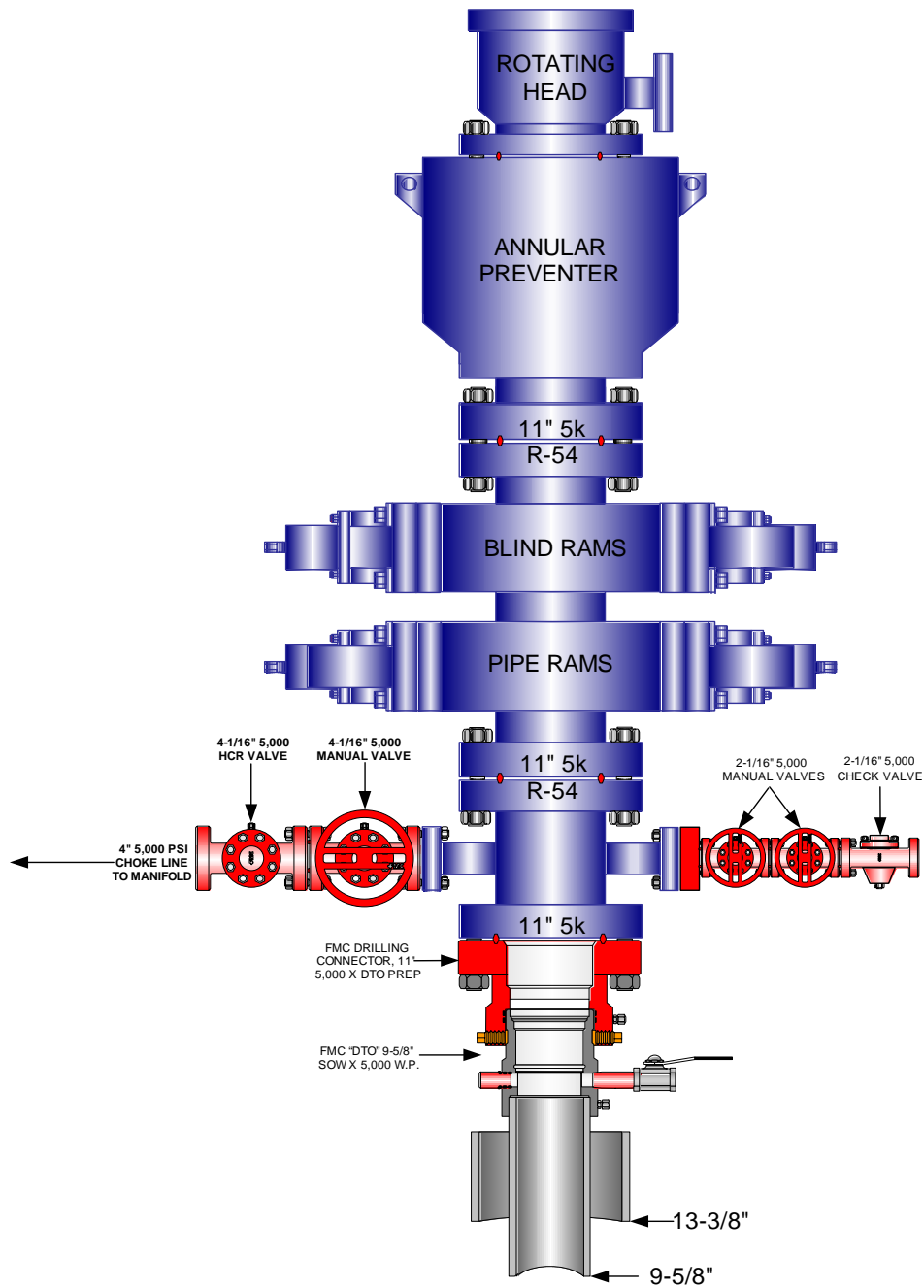
Production Hole Procedure (2300'± - TD)

- Lead: 122 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 844 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

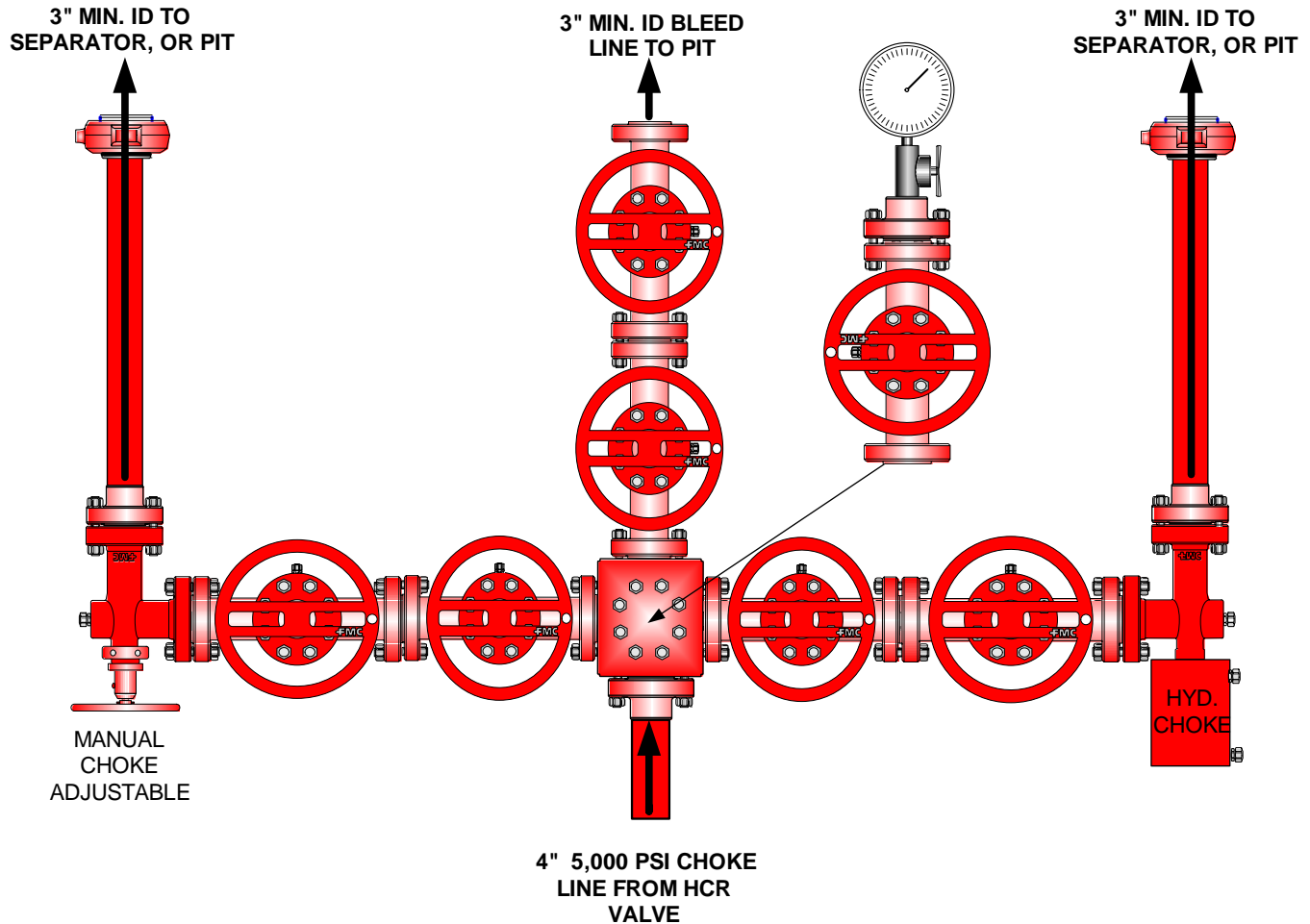
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

DRILLING PLAN

CHAPITA WELLS UNIT 1529-22
SE/NE, SEC. 22, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)



***Chapita Wells Unit 1529-22
SENE, Section 22, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 3.49 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.58 acres. The pipeline is approximately 763 feet long with a 8-foot permanent right-of-way and a 40-foot temporary right-of-way disturbing approximately 0.14 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528 feet in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 30-foot right-of-way with an 18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within the Chapita Wells Unit and will not require a right-of-way.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 763 x 8'. The proposed pipeline leaves the western edge of the well pad (Lease UTU01301) proceeding in a northerly direction for an approximate distance of 763-feet tying into an existing pipeline in the NENE of Section 22, T9S, R22E (Lease UTU01301), authorized under existing pipeline right-of-way UTU-08765. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENE of section 22, township 9S, range 23E, proceeding northerly for an approximate distance of 763-feet to the NENE of section 22, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

CHAPITA WELLS UNIT 1529-22
Surface Use Plan

Page 4

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or White River Evaporation Ponds 1, or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture.

Access to the well pad will be from the West.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and drill seeded with the prescribed seed mixture for this location.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Indian Ricegrass	3.0
Yellow Beeplant	1.0
Squirreltail	2.5
Thickspike Wheatgrass	5.0
James Galleta	5.0
Munro's Globemallow	5.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on June 16, 2009, MOAC report # 9-058. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

The referenced well will be drilled utilizing a closed loop system minimizing surface and environmental impacts.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CHAPITA WELLS UNIT 1529-22
Surface Use Plan

Page 10

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1529-22 Well, located in the SENE, of Section 22, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 21, 2009
Date

Kaylene R. Gardner Regulatory Administrator

Onsite Date: July 2, 2009

EOG RESOURCES, INC.

CWU #1529-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T9S, R23E, S.L.B.&M.

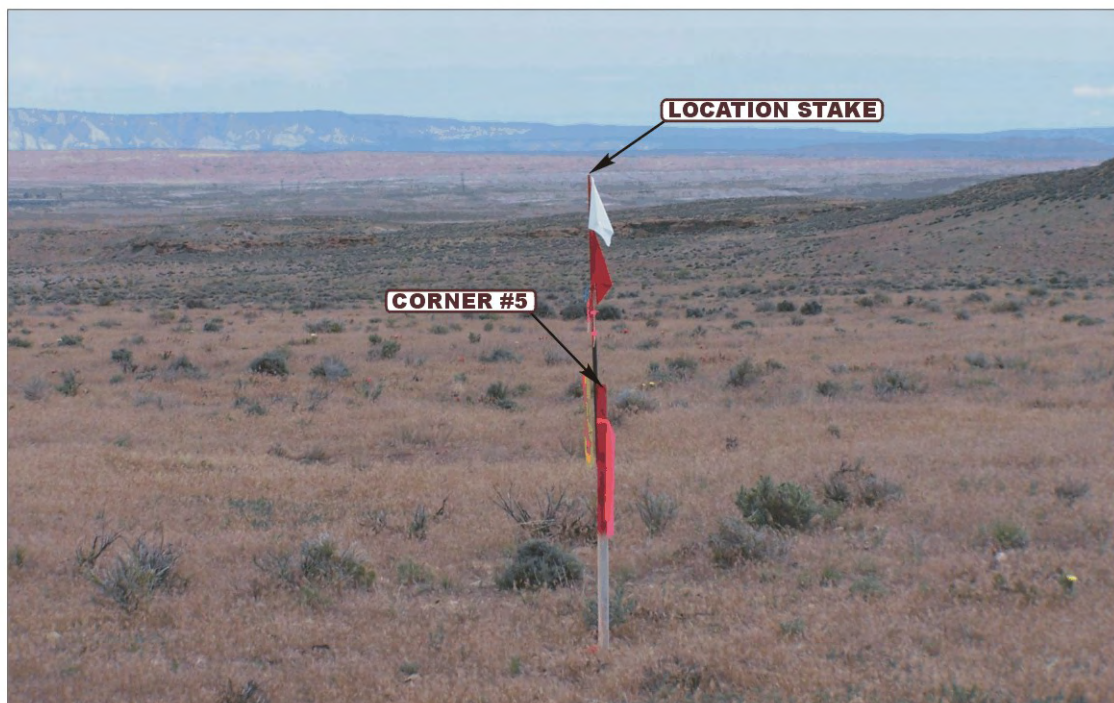


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**U
E
L
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

06 **09** **09**
MONTH DAY YEAR

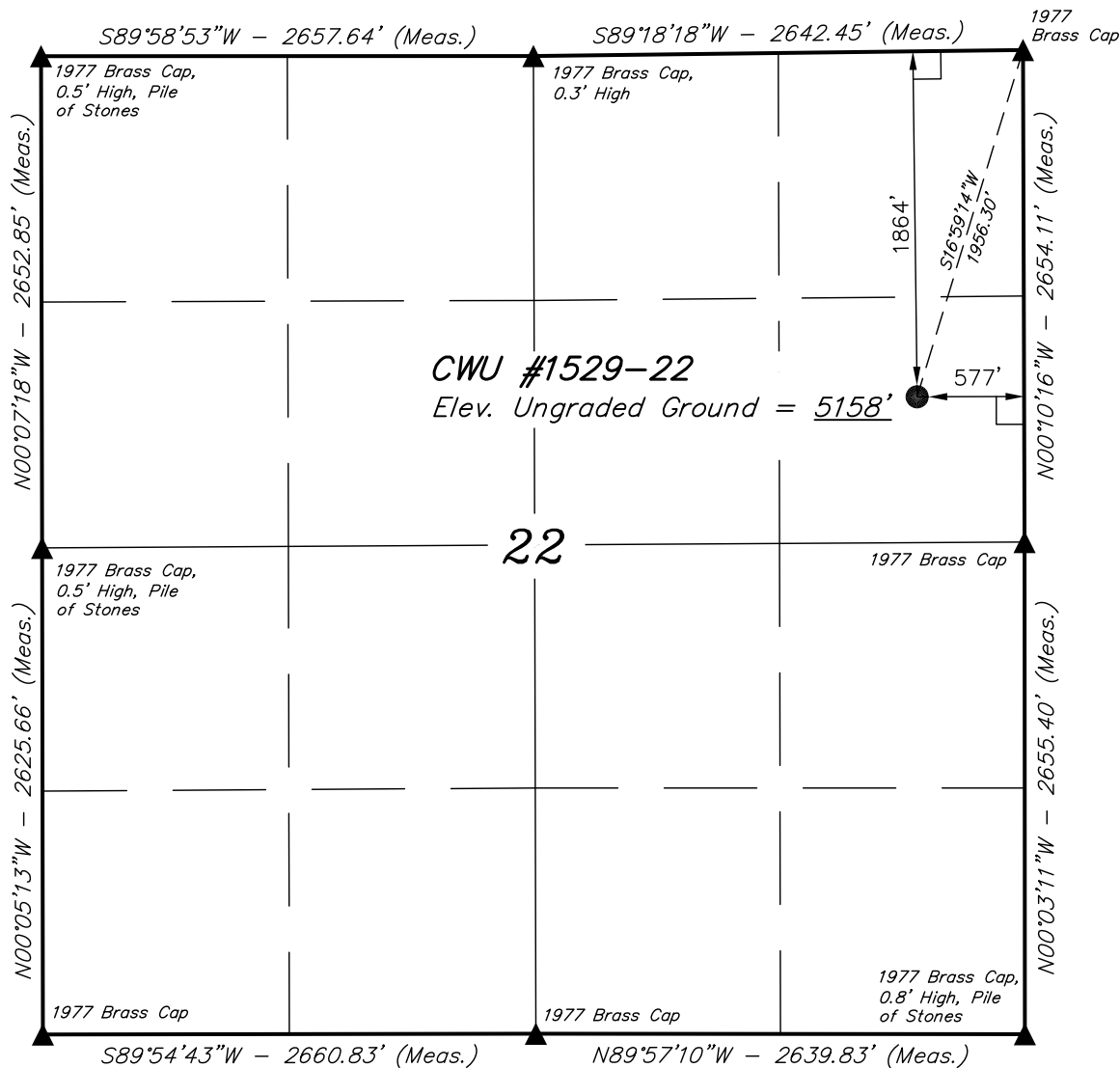
PHOTO

TAKEN BY: GS.

DRAWN BY: Z.L.

REVISED: 00-00-00

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'25.05" (40.023625)
LONGITUDE = 109°18'20.33" (109.305647)
(NAD 27)
LATITUDE = 40°01'25.17" (40.023658)
LONGITUDE = 109°18'17.89" (109.304969)

EOG RESOURCES, INC.

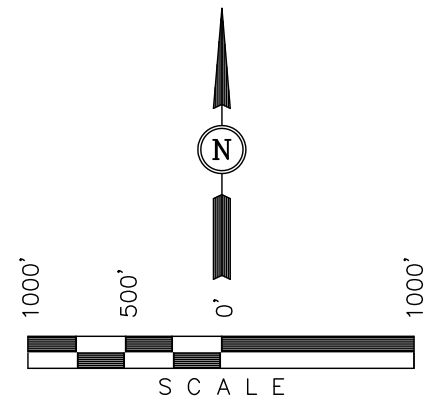
Well location, CWU #1529-22, located as shown in the SE 1/4 NE 1/4 of Section 22, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



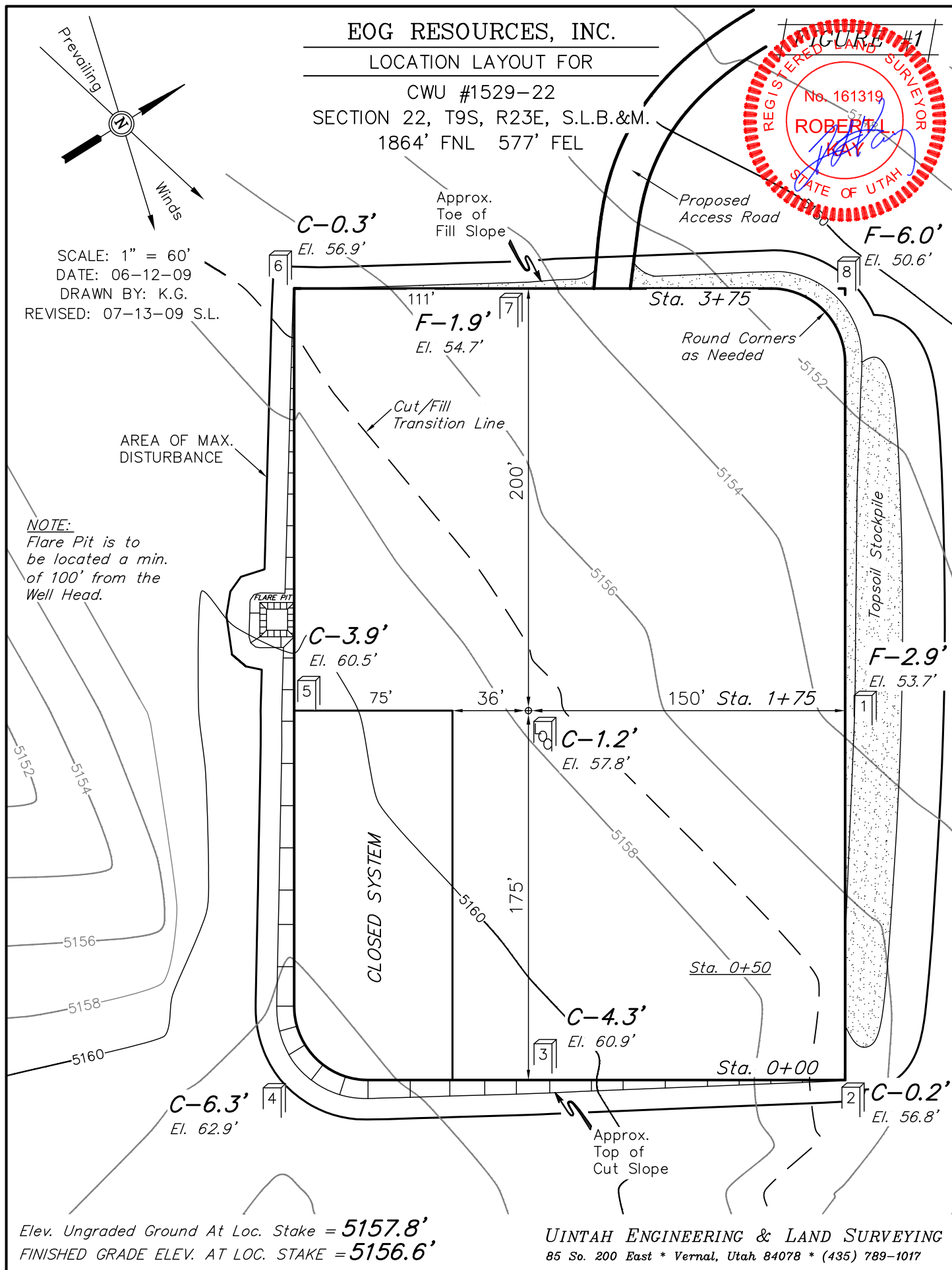
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
ROBERT L. KAY
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-04-09	DATE DRAWN: 06-12-09
PARTY G.S. A.K. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURECES, INC.	



EOG RESOURCES, INC.

TYPICAL CROSS SECTION FOR

CWU #1529-22

SECTION 22, T9S, R23E, S.L.B.&M.

1864' FNL 577' FEL

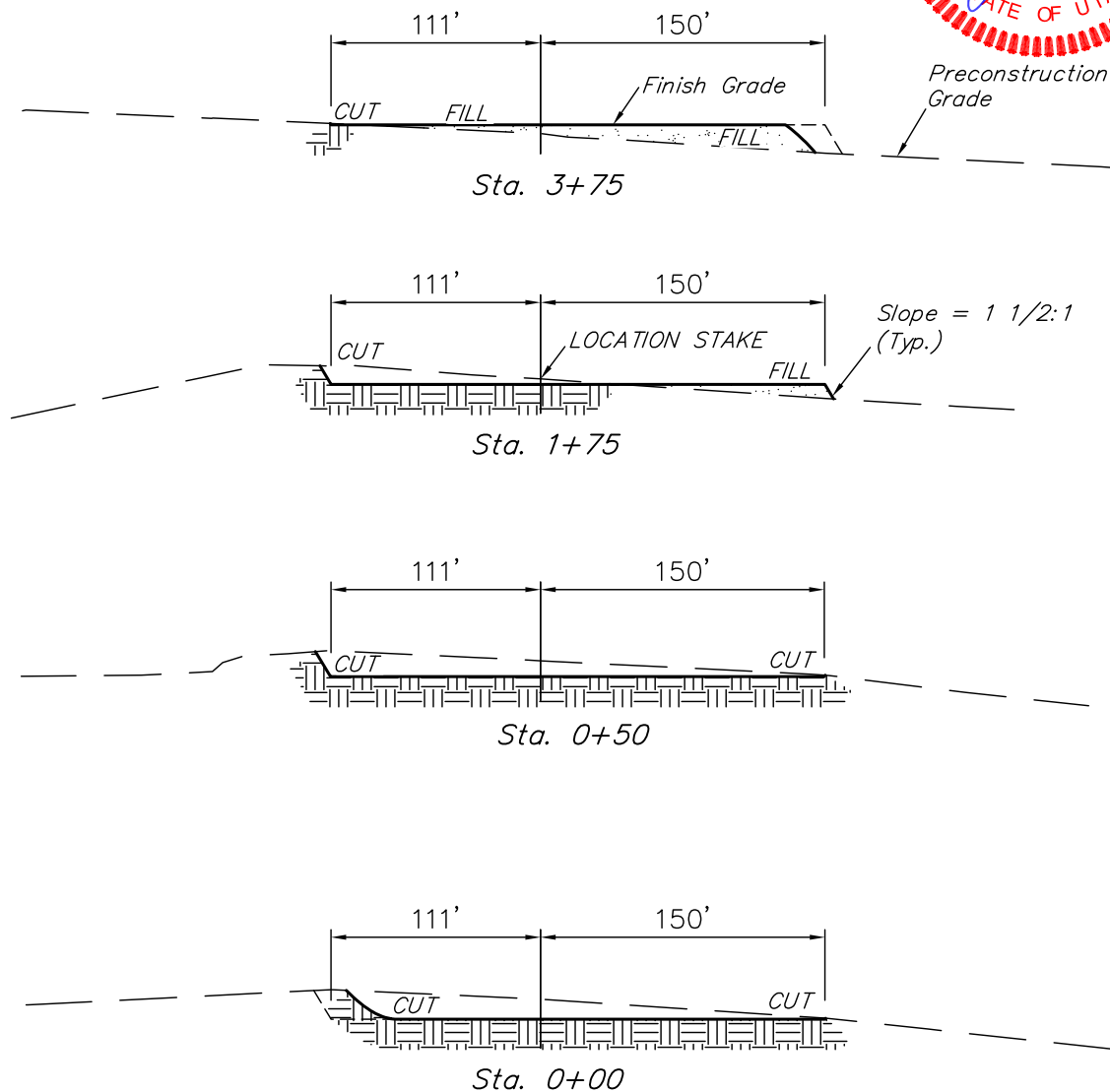
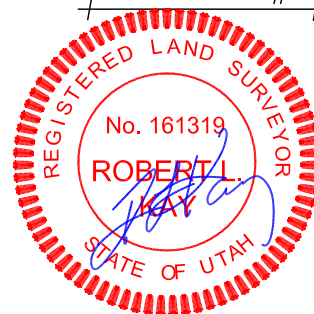
FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 06-12-09

DRAWN BY: K.G.

REVISED: 07-13-09 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.925 ACRES
ACCESS ROAD DISTURBANCE = ± 0.364 ACRES
PIPELINE DISTURBANCE = ± 0.525 ACRES
TOTAL = ± 3.814 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,940 Cu. Yds.
Remaining Location = 4,030 Cu. Yds.
TOTAL CUT = 5,970 CU.YDS.
FILL = 4,030 CU.YDS.

EXCESS MATERIAL = 1,940 Cu. Yds.
Topsoil Backfill = 1,940 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

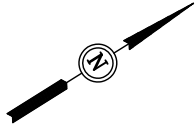
TYPICAL RIG LAYOUT FOR

CWU #1529-22

SECTION 22, T9S, R23E, S.L.B.&M.

1864' FNL 577' FEL

FIGURE #3

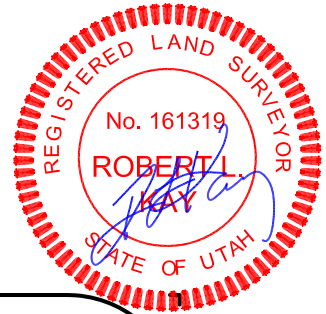


SCALE: 1" = 60'

DATE: 06-12-09

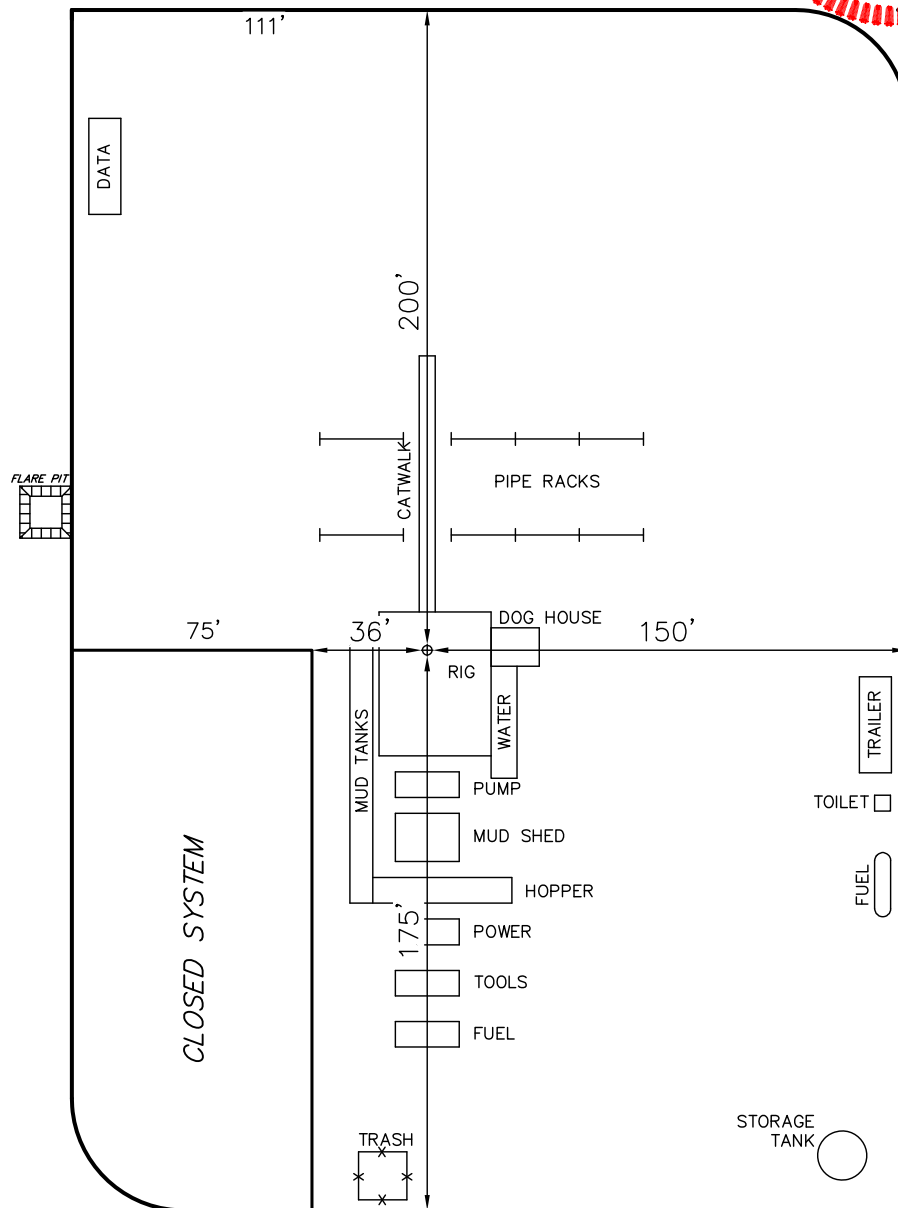
DRAWN BY: K.G.

REVISED: 07-13-09 S.L.



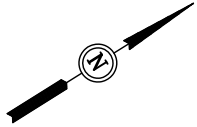
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

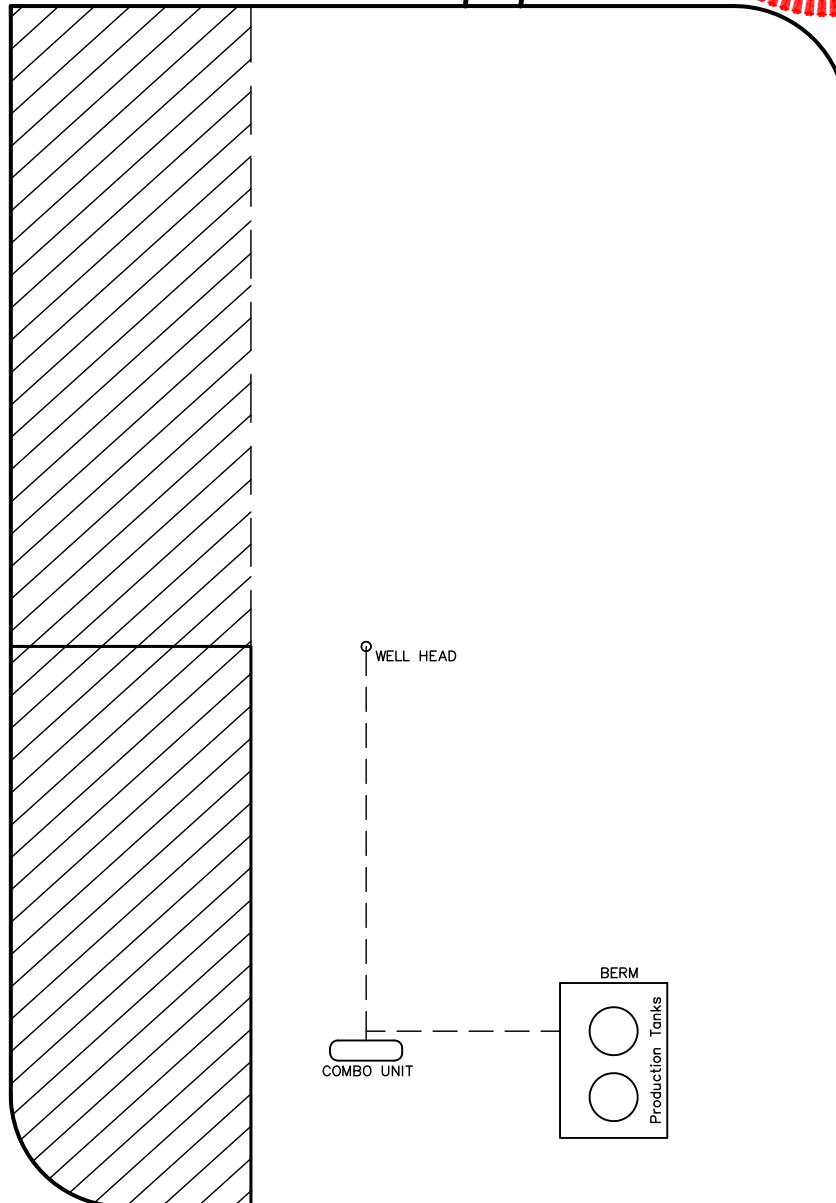
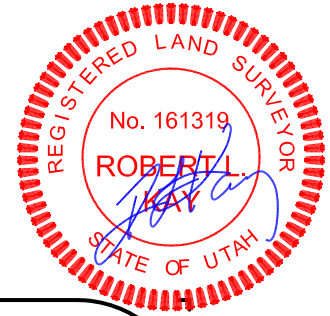



EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.
1864' FNL 577' FEL

FIGURE #4



SCALE: 1" = 60'
DATE: 06-12-09
DRAWN BY: K.G.
REVISED: 07-13-09 S.L.

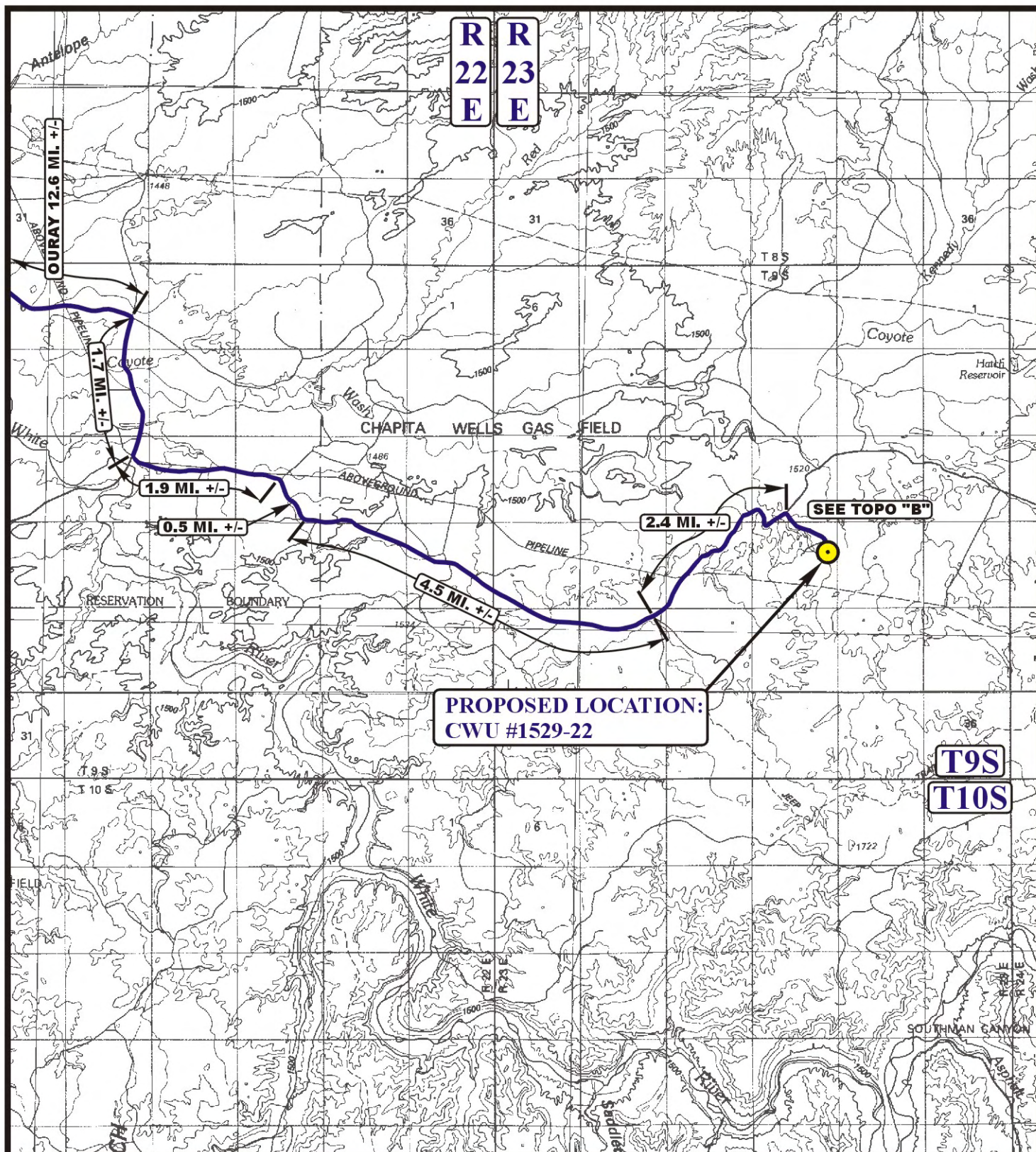


 RE-HABED AREA

EOG RESOURCES, INC.
CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.



LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.
1864' FNL 577' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

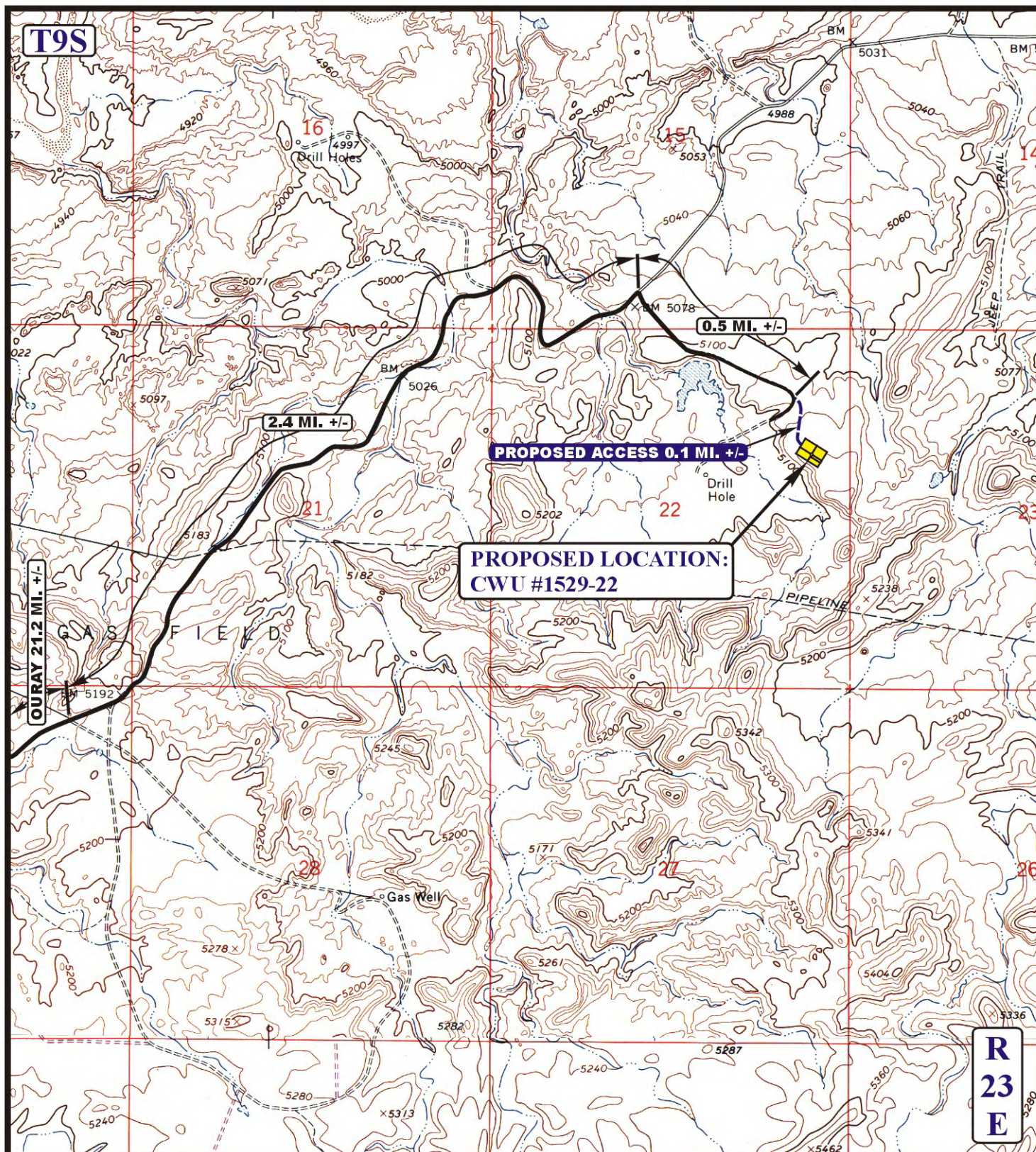


TOPOGRAPHIC
MAP

06 **09** **09**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.
1864' FNL 577' FEL



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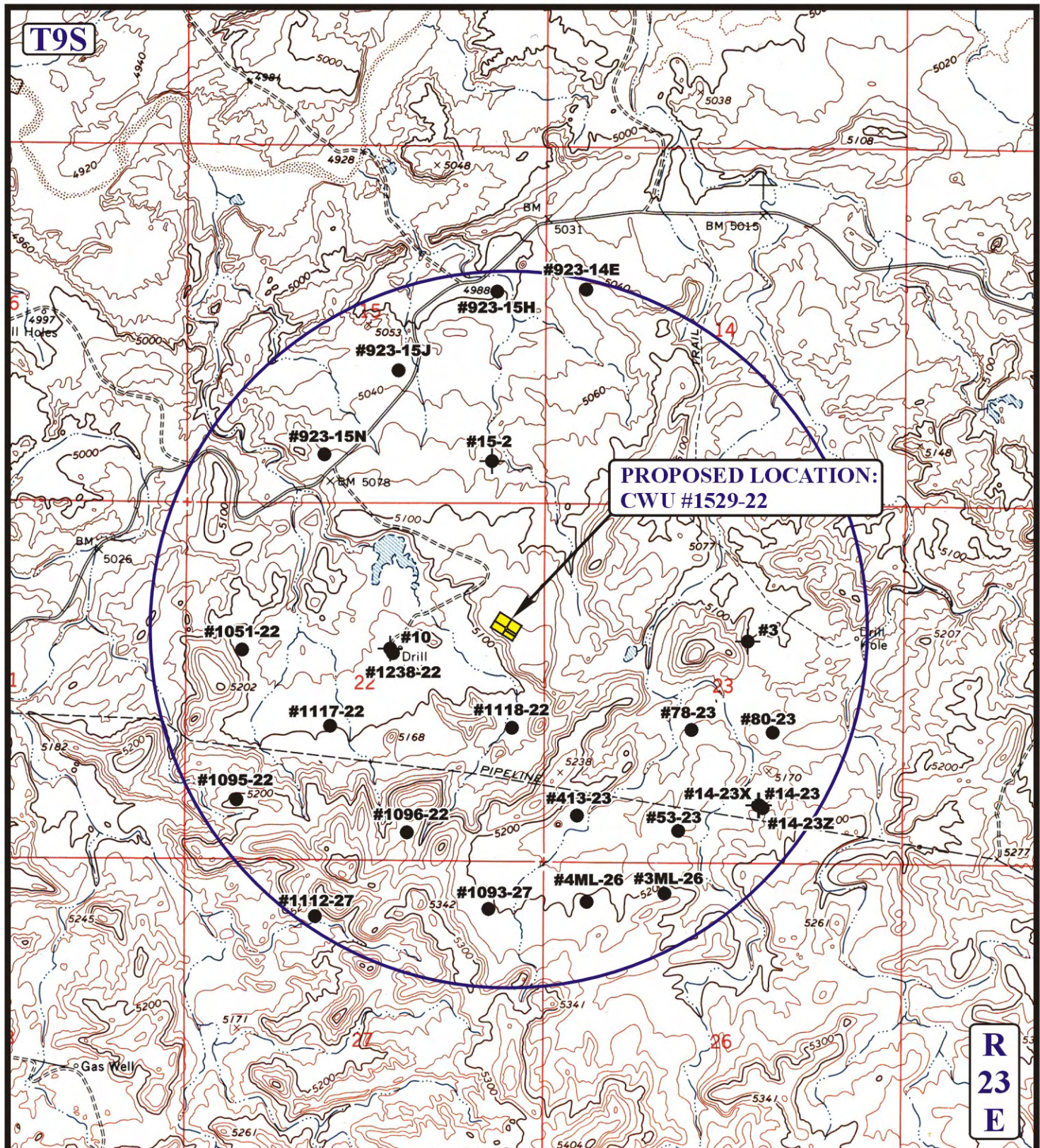


TOPOGRAPHIC
MAP

06 09 09
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.
1864' FNL 577' FEL



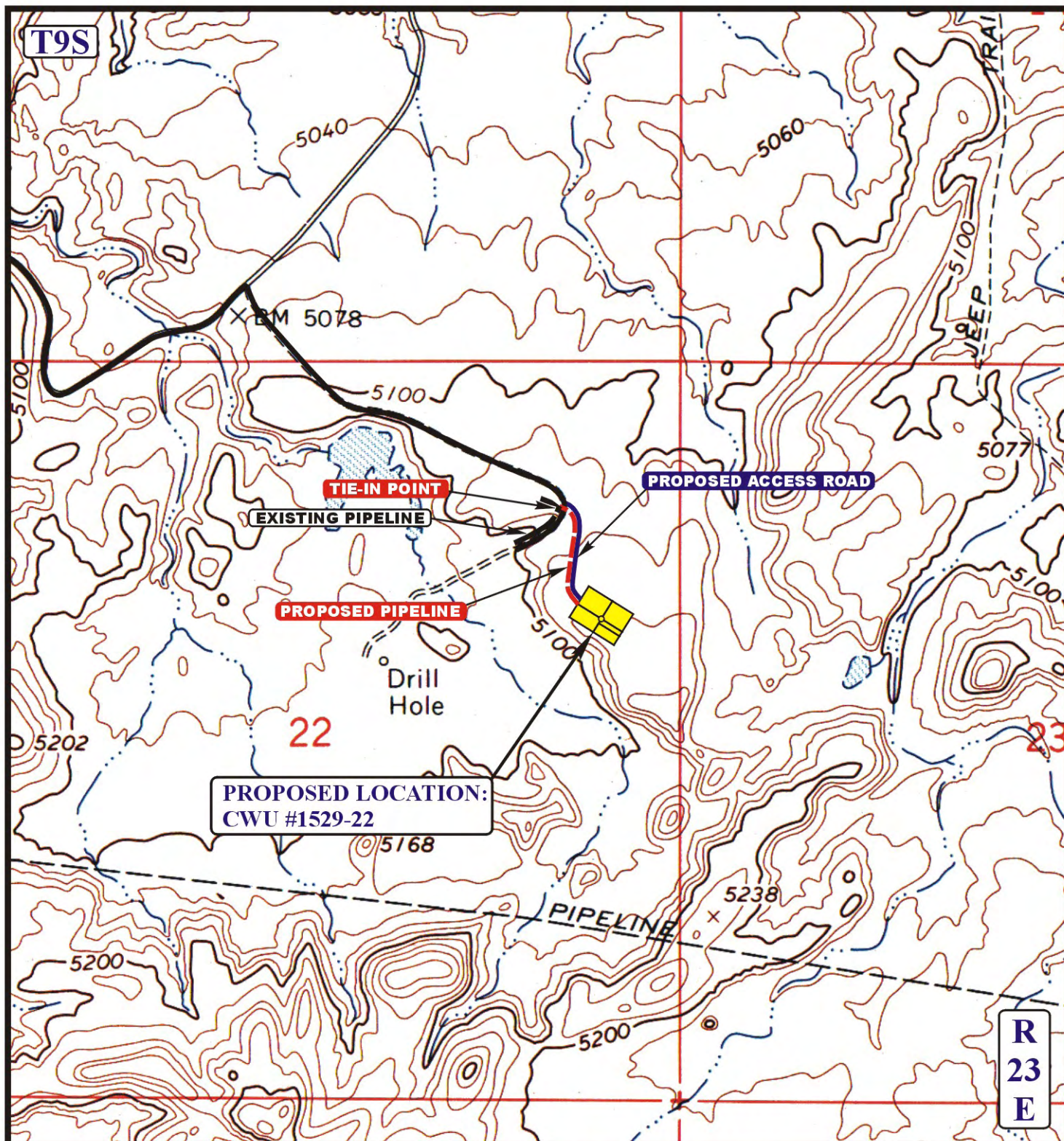
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 09 09
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 763' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1529-22
SECTION 22, T9S, R23E, S.L.B.&M.
1864' FNL 577' FEL



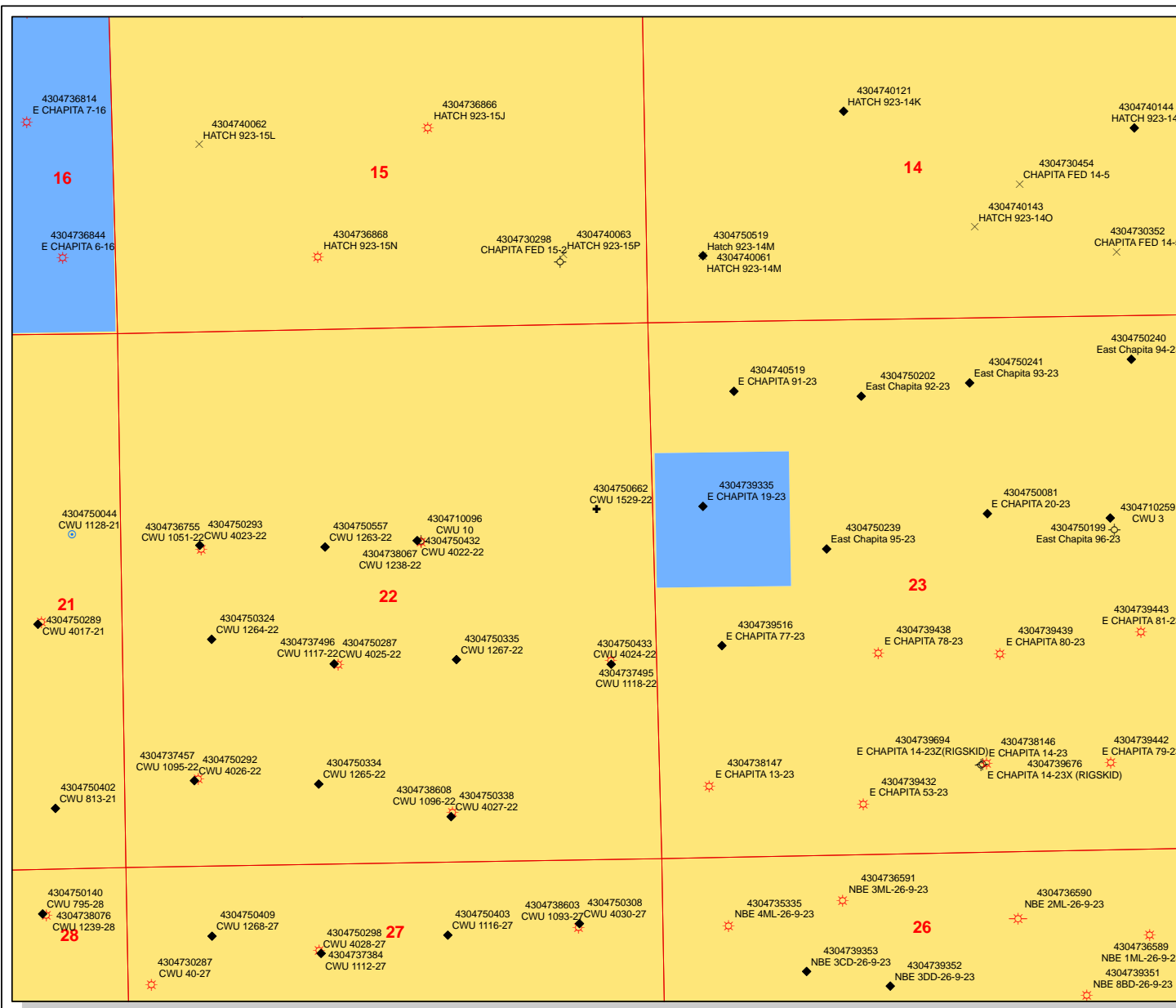
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 09 09
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

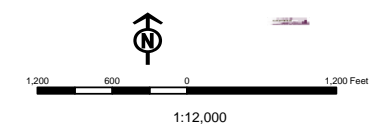




API Number: 4304750662
Well Name: CWU 1529-22
Township 09.0 S Range 23.0 E Section 22
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

- Sections Wells Query Events
 <all other values>
- GIS_STAT_TYPE
- <Null>
 - APD
 - DRL
 - GI
 - GS
 - LA
 - NEW
 - OPS
 - PA
 - PGW
 - POW
 - RET
 - SGW
 - SOW
 - TA
 - TW
 - WD
 - WI
 - WS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 28, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MESA VERDE)

43-047-50660 CWU 1460-29 Sec 29 T09S R23E 2542 FSL 0951 FEL
43-047-50661 CWU 1438-18 Sec 18 T09S R23E 0050 FSL 1088 FEL
43-047-50662 CWU 1529-22 Sec 22 T09S R23E 1864 FNL 0577 FEL
43-047-50663 CWU 1459-29 Sec 29 T09S R23E 1458 FNL 0033 FEL
43-047-50664 CWU 1527-20 Sec 20 T09S R23E 1874 FNL 0756 FEL
43-047-50670 CWU 1462-29 Sec 29 T09S R23E 1187 FSL 1467 FWL
43-047-50671 CWU 1464-34 Sec 34 T09S R23E 0131 FNL 0005 FWL
43-047-50672 CWU 1465-34 Sec 34 T09S R23E 0218 FNL 1378 FWL
43-047-50673 CWU 1466-34 Sec 34 T09S R23E 0050 FNL 2640 FWL
43-047-50674 CWU 1467-34 Sec 34 T09S R23E 0248 FNL 1220 FEL
43-047-50675 CWU 1468-34 Sec 34 T09S R23E 2625 FNL 0050 FWL
43-047-50676 CWU 1469-34 Sec 34 T09S R23E 1310 FSL 0050 FWL

(Proposed PZ Wasatch)

43-047-50665 CWU 661-34 Sec 34 T09S R23E 0464 FSL 0811 FWL

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-28-09

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/23/2009

API NO. ASSIGNED: 43047506620000

WELL NAME: CWU 1529-22

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SENE 22 090S 230E

Permit Tech Review: ☒

SURFACE: 1864 FNL 0577 FEL

Engineering Review: ☐

BOTTOM: 1864 FNL 0577 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.02369

LONGITUDE: -109.30498

UTM SURF EASTINGS: 644644.00

NORTHINGS: 4431552.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU01301

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-8
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1529-22
API Well Number: 43047506620000
Lease Number: UTU01301
Surface Owner: FEDERAL
Approval Date: 9/1/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

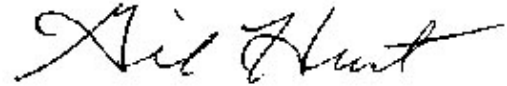
Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 21 2009

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01301
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1529-22
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 047 50662
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1864FNL 577FEL 40.02363 N Lat, 109.30565 W Lon At proposed prod. zone SENE 1864FNL 577FEL 40.02363 N Lat, 109.30565 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 577	16. No. of Acres in Lease 2520.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1500	13. State UT
19. Proposed Depth 8850 MD 8850 TVD	20. BLM/BIA Bond No. on file NM2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5158 GL
22. Approximate date work will start	23. Estimated duration 45-DAYS	


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/21/2009
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Stephanie J Howard	Date 12/16/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #73548 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/25/2009 (09GXJ5905AE)

DEC 24 2009

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

096XJ5080AE NOS: 06-09-2009



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1529-22
API No: 43-047-50662

Location: SENE, Sec. 22, T9S, R23E
Lease No: UTU-01301
Agreement: Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 3/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 3/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.

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**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

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Variances Granted

DIV. OF OIL, GAS & MINING

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

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DEC 4 2009

Page 6 of 6
Well: CWU 1529-22
12/9/2009

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Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01301			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047506620000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093					
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> NAME (PLEASE PRINT) Michelle Robles </div> <div> PHONE NUMBER 307 276-4842 </div> <div> TITLE Regulatory Assistant </div> </div>					
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> SIGNATURE N/A </div> <div> DATE 4/29/2010 </div> </div>					

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1529-22

Api No: 43-047-50662 Lease Type: FEDERAL

Section 22 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/29/2010

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by DAVID BRINKERHOFF

Telephone # (435) 621- 2421

Date 04/29/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01301
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047506620000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/29/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on April 29, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/29/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50662	CHAPITA WELLS UNIT 1529-22	SENE	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>XB</u>	99999	<u>13650</u>	4/29/2010	<u>5/18/10</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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APR 29 2010

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

Title

4/29/2010

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01301			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047506620000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093					
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> NAME (PLEASE PRINT) Michelle Robles </div> <div> PHONE NUMBER 307 276-4842 </div> <div> TITLE Regulatory Assistant </div> </div>					
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> SIGNATURE N/A </div> <div> DATE 4/29/2010 </div> </div>					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2010	
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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Drilling Operations	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on April 29, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/29/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 4/29/10 to 5/3/10.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 18, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1529-22	Well Type	DEVG	Division	DENVER
Field	UNASSIGNED	API #	43-047-50662	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-29-2010	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	065768
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,170/ 5,157				
Location	Section 22, T9S, R23E, SENE, 1864 FNL & 577 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	310185	AFE Total	1,350,500	DHC / CWC	571,300/ 779,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	09-14-2009
09-14-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1864' FNL & 577' FEL (SE/NE)
			SECTION 22, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023625, LONG 109.305647 (NAD 83)
			LAT 40.023658, LONG 109.304969 (NAD 27)
			TRUE #31
			OBJECTIVE: 8850' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-01301
			ELEVATION: 5157.8' NAT GL, 5157.3' PREP GL (DUE TO ROUNDING PREP GL IS 5157), 5173' KB (16')
			EOG WI 100%, NRI 82.139316%

04-20-2010 Reported By TERRY CSERE

RECEIVED May 03, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 4/20/2010. LOCATION IS 30% COMPLETE.

04-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-22-2010 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

04-26-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-27-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

04-28-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-29-2010 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/29/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/27/10 @ 6:33 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 6/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2010		
NAME (PLEASE PRINT) Mckenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/2/2010	

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.								

04-28-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

04-29-2010		Reported By		DAVID BRINKERHOFF							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
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05-12-2010		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$186,720		Completion		\$0		Daily Total		\$186,720	
Cum Costs: Drilling		\$261,720		Completion		\$0		Well Total		\$261,720	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/4/2010. DRILLED 12-1/4" HOLE TO 2380' GL (2396' KB). ENCOUNTERED WATER AT 1830'. DRILLED WITH AIR AND FOAM TO 1830' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1830'. RAN 55 JTS (2366.16') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2382.16' KB. RDMO CRAIG'S AIR RIG #2.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3450 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 179.5 BBLS FRESH WATER. BUMPED PLUG WITH 747# @ 15:42 PM ON 5/8/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.											

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 45 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1770' = 2.00 DEGREE, AND @ 2380' = 1.50 DEGREE

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 5/6/10 @ 13:50 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 5/6/10 @ 13:50 PM.

05-19-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$103,392		Completion		\$0		Daily Total		\$103,392	
Cum Costs: Drilling		\$365,113		Completion		\$0		Well Total		\$365,113	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILL SURFACE CSG SHOE TRACK											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	RDRT. MOVE RIG 6 MILES FROM CWU 1269-28 @ 07:00 ON 5-18-2010.								
00:00	04:00	4.0	RIG ON DAYWORK @ 00:00 HRS, 5-19-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-16-2010 @ 06:46. NO BLM REPRESENTATIVE TO WITNESS TEST.								
04:00	06:00	2.0	HSM. R/U WEATHERFORD TRS, PU SECURITY FX55M BIT W/ .16 HUNTING MOTOR, BHA & TOOLS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS -RURT. SET COM. FUEL - 4992 GALS USED 826 TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.34', 42.35', 42.35', 41.71', THREADS OFF) TOTAL - 168.75' TO FROM CWU 1269-28. TRANSFER 1 MJ (10.84' THREADS OFF) TOTAL - 10.84'. TRANSFER 1800 GALS DIESEL FUEL @ \$2.9879/ GAL.								

05-20-2010		Reported By		KEITH KAROW/PAT CLARK							
Daily Costs: Drilling		\$58,092		Completion		\$0		Daily Total		\$58,092	
Cum Costs: Drilling		\$423,205		Completion		\$0		Well Total		\$423,205	
MD	4,953	TVD	4,953	Progress	2,557	Days	1	MW	10.2	Visc	37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4953'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT TO 2405' . PERFORM FIT TO 10.5 EMW.
07:30	08:00	0.5	FIT TEST TO 10.5 EMW
08:00	16:00	8.0	DRILL 2396' – 3292' . WOB 10–15K, RPM 40–70/73, SPP 1800 PSI, DP 200 PSI, ROP 112 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	17:30	1.0	DRILL 3292' – 3477' . SAME PARAMETERS, ROP 185 FPH.
17:30	18:00	0.5	SURVEY @ 3397' – 3.37 DEG.
18:00	23:30	5.5	DRILL 3477' – 4292' . SAME PARAMETERS, ROP 148 FPH.
23:30	00:30	1.0	EQUIPMENT REPAIR. WORK ON STANDPIPE SENSOR.
00:30	01:30	1.0	DRILL 4292' – 4480' . SAME PARAMETERS, ROP 188 FPH.
01:30	02:00	0.5	SURVEY @ 4402' – 2.38 DEG.
02:00	06:00	4.0	DRILL 4480' – 4953' . WOB 15–20K, RPM 70/73, SPP 2350 PSI, DP 340 PSI, ROP 118 FPH.

MORNING TOUR SHORT ONE MAN, NO ACCIDENTS.

SAFETY MEETINGS – CONNECTIONS, FORKLIFT.

FUEL – 7912, DEL – 4200, USED – 1275.

MW – 10.5 PPG, VIS – 38 SPQ.

06:00 SPUD A 7 3/4" PRODUCTION HOLE @ 08:00 HRS, 5/19/2010.

05-21-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$29,018	Completion	\$0	Daily Total	\$29,018
Cum Costs: Drilling	\$452,224	Completion	\$0	Well Total	\$452,224

MD	6,809	TVD	6,809	Progress	1,856	Days	2	MW	10.6	Visc	36.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6809'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4953' – 5648' . WOB 14–20K, RPM 50–70/73, SPP 2300 PSI, DP 250 PSI, ROP 87 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 5648' – 6809' . SAME PARAMETERS, ROP 75 FPH.

MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – AIR TUGGER, BLIND SPOTS.

FUEL – 6315, USED – 1592.

MW – 10.8 PPG, VIS – 36 SPQ.

05-22-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$27,322	Completion	\$0	Daily Total	\$27,322
Cum Costs: Drilling	\$479,546	Completion	\$0	Well Total	\$479,546

MD	8,254	TVD	8,254	Progress	1,445	Days	3	MW	11.0	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8254'

Start	End	Hrs	Activity Description
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06:00 22:00 16.0 DRILL 6809' – 7878'. WOB 15–22K, RPM 40–70/63, SPP 2300 PSI, DP 250 PSI, ROP 67 FPH.
 22:00 22:30 0.5 RIG SERVICE. CHECK COM.
 22:30 06:00 7.5 DRILL 7878' – 8254'. SAME PARAMETERS, ROP 50 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – WORKING ON PUMPS, CROWN-O MATIC.

FUEL – 4694, USED – 1631.

MW – 11.1 PPG, VIS – 38 SPQ.

05-23-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$34,006 **Completion** \$0 **Daily Total** \$34,006

Cum Costs: Drilling \$513,553 **Completion** \$0 **Well Total** \$513,553

MD 8,648 **TVD** 8,648 **Progress** 394 **Days** 4 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8648'

Start **End** **Hrs** **Activity Description**

06:00 14:30 8.5 DRILL 8254' – 8532'. WOB 20K, RPM 40–70/67, SPP 2450 PSI, DP 300 PSI, ROP 33 FPH.
 14:30 16:30 2.0 CIRCULATE AND CONDITION FOR TRIP. BRING MW UP TO 11.4 PPG. PUMP PILL, DROP SURVEY.
 16:30 21:00 4.5 TOH. L/D REAMERS, X/O MM, BIT. RETRIEVE SURVEY – 2.78 DEG.
 21:00 02:00 5.0 TIH. FILL PIPE @ 4000'. WORK TIGHT HOLE @ 4400'.
 02:00 02:30 0.5 WASH/REAM 30' TO BOTTOM.
 02:30 06:00 3.5 DRILL 8532' – 8648'. WOB 15K, RPM 55/67, SPP 2350 PSI, DP 200 PSI, ROP 33 FPH.

FULL CREWS, 1 INCIDENT – FIRST AID (CLEANED SCRATCHES TO KNEE AND MIDDLE FINGER).

SAFETY MEETINGS – TRIPPING, REAMING.

FUEL – 3252, USED – 1442.

MW – 11.6 PPG, VIS – 40 SPQ.

05-24-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$23,705 **Completion** \$0 **Daily Total** \$23,705

Cum Costs: Drilling \$537,258 **Completion** \$0 **Well Total** \$537,258

MD 8,850 **TVD** 8,850 **Progress** 202 **Days** 5 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4–1/2" PRODUCTION CSG

Start **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL 8648' – 8850'. WOB 5–25K, RPM 40–70/67, SPP 2200 PSI, DP 100 PSI, ROP 22 FPH. REACHED TD @ 15:00 HRS, 5/23/10.
 15:00 15:30 0.5 CIRCULATE AND CONDITION F/SHORT TRIP. PUMP PILL.
 15:30 16:00 0.5 WIPER TRIP 10 STANDS.
 16:00 18:30 2.5 CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. PUMP PILL.
 18:30 01:00 6.5 LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
 01:00 06:00 5.0 HSM. R/U AND RUN 4 1/2", N–80, 11.6#, LTC PRODUCTION CSG, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.

MW – 11.5 PPG, VIS – 39 SPQ, NO LOSSES.

FUEL – 2047, USED – 1205.

05-25-2010 **Reported By** PAT CLARK**Daily Costs: Drilling** \$24,639 **Completion** \$155,669 **Daily Total** \$180,308**Cum Costs: Drilling** \$561,898 **Completion** \$155,669 **Well Total** \$717,567**MD** 8,850 **TVD** 8,850 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8842', 1 JT CSG, FLOAT COLLAR @ 8796', 53 JTS CSG, MJ @ 6547', 57 JTS CSG, MJ @ 4127', 97 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8850'. L/D JT # 209. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5531'. R/D TRS.
06:30	08:00	1.5	DROP BALL, CIRCULATE FOR CEMENT.
08:00	10:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 420 SX (135 BBLS, 760 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1250 SX (326 BBLS, 1832 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/136 BBLS FRESH WATER. LOST RETURNS WITH 5 BBLS LEFT TO DISPLACE. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 3750 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2500 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 10:00. BLM NOTIFIED BY E-MAIL 5/20/10, NO REPRESENTATIVE PRESENT.
10:00	12:00	2.0	WAIT ON CEMENT.
12:00	13:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.
13:00	06:00	17.0	RDRT. MOVE CAMPS AND FRONT YARD TO NEW LOCATION. SET OUT PUMPS AND PITS.

PREPARE TO MOVE RIG 8.4 MILES TO CWU 1253-11 @ 07:00 ON 5-25-2010.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING, RDRT.

FUEL – 1500 GALS, USED – 547.

TRANSFER 2 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.50', 42.44' THREADS OFF) TOTAL – 84.94' TO CWU 1253-11.

TRANSFER 2 MJ (20.32', 20.28' THREADS OFF) TOTAL – 40.60'.

TRANSFER 1500 GALS DIESEL FUEL @ \$2.737/ GAL.

06:00 RIG RELEASED @ 13:00 HRS, 5-24-2010.

CASING POINT COST \$550,971

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01301
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047506620000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 7/1/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 07-01-2010

Well Name	CWU 1529-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50662	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-19-2010	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	065768
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,841/ 8,841
KB / GL Elev	5,170/ 5,157				
Location	Section 22, T9S, R23E, SENE, 1864 FNL & 577 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No		310185		AFE Total		1,350,500		DHC / CWC		571,300/ 779,200													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		09-14-2009		Release Date		05-24-2010									
09-14-2009		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1864' FNL & 577' FEL (SE/NE)

SECTION 22, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.023625, LONG 109.305647 (NAD 83)

LAT 40.023658, LONG 109.304969 (NAD 27)

TRUE #31

OBJECTIVE: 8850' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-01301

ELEVATION: 5157.8' NAT GL, 5157.3' PREP GL (DUE TO ROUNDING PREP GL IS 5157), 5173' KB (16')

EOG WI 100%, NRI 82.139316%

04-20-2010	Reported By	TERRY CSERE
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RECEIVED July 01, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 4/20/2010. LOCATION IS 30% COMPLETE.

04-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-22-2010 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

04-26-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-27-2010 Reported By TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.								

04-28-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

04-29-2010		Reported By		DAVID BRINKERHOFF							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/29/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/27/10 @ 6:33 AM.								

05-12-2010		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$186,720		Completion		\$0		Daily Total		\$186,720	
Cum Costs: Drilling		\$261,720		Completion		\$0		Well Total		\$261,720	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/4/2010. DRILLED 12-1/4" HOLE TO 2380' GL (2396' KB). ENCOUNTERED WATER AT 1830'. DRILLED WITH AIR AND FOAM TO 1830' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1830'. RAN 55 JTS (2366.16') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2382.16' KB. RDMO CRAIG'S AIR RIG #2.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3450 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 179.5 BBLS FRESH WATER. BUMPED PLUG WITH 747# @ 15:42 PM ON 5/8/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.											

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 45 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1770' = 2.00 DEGREE, AND @ 2380' = 1.50 DEGREE

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 5/6/10 @ 13:50 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 5/6/10 @ 13:50 PM.

05-19-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling		\$103,392		Completion		\$0		Daily Total		\$103,392	
Cum Costs: Drilling		\$365,113		Completion		\$0		Well Total		\$365,113	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILL SURFACE CSG SHOE TRACK											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	RDRT. MOVE RIG 6 MILES FROM CWU 1269-28 @ 07:00 ON 5-18-2010.								
00:00	04:00	4.0	RIG ON DAYWORK @ 00:00 HRS, 5-19-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-16-2010 @ 06:46. NO BLM REPRESENTATIVE TO WITNESS TEST.								
04:00	06:00	2.0	HSM. R/U WEATHERFORD TRS, PU SECURITY FX55M BIT W/ .16 HUNTING MOTOR, BHA & TOOLS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS -RURT. SET COM. FUEL - 4992 GALS USED 826 TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.34', 42.35', 42.35', 41.71', THREADS OFF) TOTAL - 168.75' TO FROM CWU 1269-28. TRANSFER 1 MJ (10.84' THREADS OFF) TOTAL - 10.84'. TRANSFER 1800 GALS DIESEL FUEL @ \$2.9879/ GAL.								

05-20-2010		Reported By		KEITH KAROW/PAT CLARK							
Daily Costs: Drilling		\$58,092		Completion		\$0		Daily Total		\$58,092	
Cum Costs: Drilling		\$423,205		Completion		\$0		Well Total		\$423,205	
MD	4,953	TVD	4,953	Progress	2,557	Days	1	MW	10.2	Visc	37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4953'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT TO 2405' . PERFORM FIT TO 10.5 EMW.
07:30	08:00	0.5	FIT TEST TO 10.5 EMW
08:00	16:00	8.0	DRILL 2396' – 3292' . WOB 10–15K, RPM 40–70/73, SPP 1800 PSI, DP 200 PSI, ROP 112 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	17:30	1.0	DRILL 3292' – 3477' . SAME PARAMETERS, ROP 185 FPH.
17:30	18:00	0.5	SURVEY @ 3397' – 3.37 DEG.
18:00	23:30	5.5	DRILL 3477' – 4292' . SAME PARAMETERS, ROP 148 FPH.
23:30	00:30	1.0	EQUIPMENT REPAIR. WORK ON STANDPIPE SENSOR.
00:30	01:30	1.0	DRILL 4292' – 4480' . SAME PARAMETERS, ROP 188 FPH.
01:30	02:00	0.5	SURVEY @ 4402' – 2.38 DEG.
02:00	06:00	4.0	DRILL 4480' – 4953' . WOB 15–20K, RPM 70/73, SPP 2350 PSI, DP 340 PSI, ROP 118 FPH.

MORNING TOUR SHORT ONE MAN, NO ACCIDENTS.

SAFETY MEETINGS – CONNECTIONS, FORKLIFT.

FUEL – 7912, DEL – 4200, USED – 1275.

MW – 10.5 PPG, VIS – 38 SPQ.

06:00 SPUD A 7 3/4" PRODUCTION HOLE @ 08:00 HRS, 5/19/2010.

05-21-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$29,018	Completion	\$0	Daily Total	\$29,018
Cum Costs: Drilling	\$452,224	Completion	\$0	Well Total	\$452,224

MD	6,809	TVD	6,809	Progress	1,856	Days	2	MW	10.6	Visc	36.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6809'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4953' – 5648' . WOB 14–20K, RPM 50–70/73, SPP 2300 PSI, DP 250 PSI, ROP 87 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 5648' – 6809' . SAME PARAMETERS, ROP 75 FPH.

MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – AIR TUGGER, BLIND SPOTS.

FUEL – 6315, USED – 1592.

MW – 10.8 PPG, VIS – 36 SPQ.

05-22-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$27,322	Completion	\$0	Daily Total	\$27,322
Cum Costs: Drilling	\$479,546	Completion	\$0	Well Total	\$479,546

MD	8,254	TVD	8,254	Progress	1,445	Days	3	MW	11.0	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8254'

Start	End	Hrs	Activity Description
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06:00 22:00 16.0 DRILL 6809' – 7878'. WOB 15–22K, RPM 40–70/63, SPP 2300 PSI, DP 250 PSI, ROP 67 FPH.
 22:00 22:30 0.5 RIG SERVICE. CHECK COM.
 22:30 06:00 7.5 DRILL 7878' – 8254'. SAME PARAMETERS, ROP 50 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – WORKING ON PUMPS, CROWN-O MATIC.

FUEL – 4694, USED – 1631.

MW – 11.1 PPG, VIS – 38 SPQ.

05-23-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$34,006 **Completion** \$0 **Daily Total** \$34,006

Cum Costs: Drilling \$513,553 **Completion** \$0 **Well Total** \$513,553

MD 8,648 **TVD** 8,648 **Progress** 394 **Days** 4 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8648'

Start **End** **Hrs** **Activity Description**

06:00 14:30 8.5 DRILL 8254' – 8532'. WOB 20K, RPM 40–70/67, SPP 2450 PSI, DP 300 PSI, ROP 33 FPH.
 14:30 16:30 2.0 CIRCULATE AND CONDITION FOR TRIP. BRING MW UP TO 11.4 PPG. PUMP PILL, DROP SURVEY.
 16:30 21:00 4.5 TOH. L/D REAMERS, X/O MM, BIT. RETRIEVE SURVEY – 2.78 DEG.
 21:00 02:00 5.0 TIH. FILL PIPE @ 4000'. WORK TIGHT HOLE @ 4400'.
 02:00 02:30 0.5 WASH/REAM 30' TO BOTTOM.
 02:30 06:00 3.5 DRILL 8532' – 8648'. WOB 15K, RPM 55/67, SPP 2350 PSI, DP 200 PSI, ROP 33 FPH.

FULL CREWS, 1 INCIDENT – FIRST AID (CLEANED SCRATCHES TO KNEE AND MIDDLE FINGER).

SAFETY MEETINGS – TRIPPING, REAMING.

FUEL – 3252, USED – 1442.

MW – 11.6 PPG, VIS – 40 SPQ.

05-24-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$23,705 **Completion** \$0 **Daily Total** \$23,705

Cum Costs: Drilling \$537,258 **Completion** \$0 **Well Total** \$537,258

MD 8,850 **TVD** 8,850 **Progress** 202 **Days** 5 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4–1/2" PRODUCTION CSG

Start **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL 8648' – 8850'. WOB 5–25K, RPM 40–70/67, SPP 2200 PSI, DP 100 PSI, ROP 22 FPH. REACHED TD @ 15:00 HRS, 5/23/10.

 15:00 15:30 0.5 CIRCULATE AND CONDITION F/SHORT TRIP. PUMP PILL.
 15:30 16:00 0.5 WIPER TRIP 10 STANDS.
 16:00 18:30 2.5 CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. PUMP PILL.
 18:30 01:00 6.5 LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
 01:00 06:00 5.0 HSM. R/U AND RUN 4 1/2", N–80, 11.6#, LTC PRODUCTION CSG, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.

MW – 11.5 PPG, VIS – 39 SPQ, NO LOSSES.

FUEL – 2047, USED – 1205.

05-25-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$24,639		Completion		\$155,669		Daily Total		\$180,308	
Cum Costs: Drilling		\$561,898		Completion		\$155,669		Well Total		\$717,567	
MD	8,850	TVD	8,850	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8842', 1 JT CSG, FLOAT COLLAR @ 8796', 53 JTS CSG, MJ @ 6547', 57 JTS CSG, MJ @ 4127', 97 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8850'. L/D JT # 209. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5531'. R/D TRS.								
06:30	08:00	1.5	DROP BALL, CIRCULATE FOR CEMENT.								
08:00	10:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 420 SX (135 BBLS, 760 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1250 SX (326 BBLS, 1832 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/136 BBLS FRESH WATER. LOST RETURNS WITH 5 BBLS LEFT TO DISPLACE. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 3750 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2500 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 10:00. BLM NOTIFIED BY E-MAIL 5/20/10, NO REPRESENTATIVE PRESENT.								
10:00	12:00	2.0	WAIT ON CEMENT.								
12:00	13:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.								
13:00	06:00	17.0	RDRT. MOVE CAMPS AND FRONT YARD TO NEW LOCATION. SET OUT PUMPS AND PITS.								
PREPARE TO MOVE RIG 8.4 MILES TO CWU 1253-11 @ 07:00 ON 5-25-2010.											
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RDRT.											
FUEL - 1500 GALS, USED - 547.											
TRANSFER 2 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.50', 42.44' THREADS OFF) TOTAL - 84.94' TO CWU 1253-11.											
TRANSFER 2 MJ (20.32', 20.28' THREADS OFF) TOTAL - 40.60'.											
TRANSFER 1500 GALS DIESEL FUEL @ \$2.737/ GAL.											
06:00	RIG RELEASED @ 13:00 HRS, 5-24-2010.										
CASING POINT COST \$550,971											

06-01-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$561,898		Completion		\$174,169		Well Total		\$736,067	
MD	8,850	TVD	8,850	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 8796.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CUTTERS WIRELINE. RUN CBL/CCL/VDL/GR ROM 8767' TO 50'. EST CEMENT TOP @ 2120'. RD CUTTERS WIRELINE.

06-24-2010 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,318 **Daily Total** \$2,318

Cum Costs: Drilling \$561,898 **Completion** \$176,487 **Well Total** \$738,385

MD 8,850 **TVD** 8,850 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8796.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-29-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$277,343 **Daily Total** \$277,343

Cum Costs: Drilling \$561,898 **Completion** \$453,830 **Well Total** \$1,015,728

MD 8,850 **TVD** 8,850 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD : 8796.0** **Perf : 6598 - 8607'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8232'-33', 8243'-44', 8256'-57', 8276'-77', 8298'-99', 8304'-05', 8328'-29', 8422'-23', 8435'-36', 8463'-64', 8473'-74', 8484'-85', 8508'-09', 8606'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7378 GAL 16# LINEAR W/10049# 20/40 SAND @ 1-1.5 PPG, 42098 GAL 16# DELTA 200 W/143651# 20/40 SAND @ 2-5 PPG. MTP 5692 PSIG. MTR 50.6 BPM. ATP 4403 PSIG. ATR 49.0 BPM. ISIP 2667 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8220'. PERFORATE MPR/LPR FROM 7962'-63', 7970'-71', [SHOTS 7981'-82' MISFIRED], 7996'-97', 8026'-27', 8064'-65', 8072'-73', 8078'-79', 8101'-02', 8119'-20', 8135'-36', 8172'-73', 8185'-86', 8196'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7416 GAL 16# LINEAR W/9744# 20/40 SAND @ 1-1.5 PPG, 54855 GAL 16# DELTA 200 W/189656# 20/40 SAND @ 2-5 PPG. MTP 6158 PSIG. MTR 51.6 BPM. ATP 4634 PSIG. ATR 50.8 BPM. ISIP 3147 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7946'. PERFORATE MPR FROM 7720'-21', 7726'-27', 7739'-40', 7747'-48', 7758'-59', 7771'-72', 7823'-24', 7862'-63', 7871'-72', 7887'-88', 7897'-98', 7903'-04', 7920'-21', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38577 GAL 16# DELTA 200 W/133900# 20/40 SAND @ 2-5 PPG. MTP 6069 PSIG. MTR 51.5 BPM. ATP 4881 PSIG. ATR 50.2 BPM. ISIP 4063 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7702'. PERFORATE MPR FROM 7504'-05', 7515'-16', 7538'-39', 7550'-51', 7564'-65', 7573'-74', 7579'-80', 7590'-91', 7600'-01', 7632'-33', 7652'-53', 7665'-66', 7681'-82', 7688'-89' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7934 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 49528 GAL 16# DELTA 200 W/171900# 20/40 SAND @ 2-5 PPG. MTP 6398 PSIG. MTR 51.8 BPM. ATP 4429 PSIG. ATR 47.0 BPM. ISIP 1846 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7475'. PERFORATE UPR/MPR FROM 7256'-57', 7267'-68', 7275'-76', 7283'-84', 7307'-08', 7354'-55', 7366'-67', 7377'-78', 7390'-91', 7398'-99', 7410'-11', 7422'-23', 7433'-34', 7454'-55' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7494 GAL 16# LINEAR W/9587# 20/40 SAND @ 1-1.5 PPG, 49006 GAL 16# DELTA 200 W/152413# 20/40 SAND @ 2-5 PPG. MTP 5345 PSIG. MTR 51.7 BPM. ATP 3852 PSIG. ATR 50.9 BPM. ISIP 2123 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7235'. PERFORATE UPR FROM 6925'-26', 6963'-64', 6970'-71', 6978'-79', 7035'-36', 7040'-41', 7080'-81', 7087'-88', 7131'-32', 7142'-43', 7184'-85', 7203'-04', 7210'-11', 7216'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7399 GAL 16# LINEAR W/9940# 20/40 SAND @ 1-1.5 PPG, 38888 GAL 16# DELTA 200 W/1 134860# 20/40 SAND @ 2-5 PPG. MTP 5566 PSIG. MTR 50.5 BPM. ATP 3776 PSIG. ATR 49.5 BPM. ISIP 1828 PSIG. RD HALLIBURTON.

STAGE #7: RUWL. SET 6K CFP AT 6870'. PERFORATE UPR FROM 6598'-99', 6608'-09', 6629'-30', 6652'-53', 6660'-61', 6668'-69', 6681'-82', 6697'-98', 6735'-36', 6748'-49', 6760'-61', 6821'-22', 6837'-38', 6847'-48' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7461 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 44101 GAL 16# DELTA 200 W/145140# 20/40 SAND @ 2-5 PPG. MTP 5148 PSIG. MTR 51.7 BPM. ATP 3727 PSIG. ATR 51.0 BPM. ISIP 1917 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6520'. RD CUTTERS WIRELINE. SDFN.

07-01-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$26,966		Daily Total		\$26,966	
Cum Costs: Drilling		\$561,898		Completion		\$480,796		Well Total		\$1,042,694	
MD	8,850	TVD	8,850	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 8796.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BLIND RAMS AND BOP TO 3000 PSIG. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 6520'. PRESSURE TESTED PRIMARY AND SECONDARY PIPE RAMS TO 3000 PSIG. TEST FLOW LINES TO 3000 PSIG. RU TO DRILL OUT PLUGS. SDFN.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01301
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1529-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047506620000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on July 2, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 07, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/6/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 07-06-2010

Well Name	CWU 1529-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50662	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-19-2010	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	065768
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,170/ 5,157				
Location	Section 22, T9S, R23E, SENE, 1864 FNL & 577 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310185	AFE Total	1,350,500	DHC / CWC	571,300/ 779,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	09-14-2009
09-14-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1864' FNL & 577' FEL (SE/NE)
			SECTION 22, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023625, LONG 109.305647 (NAD 83)
			LAT 40.023658, LONG 109.304969 (NAD 27)
			TRUE #31
			OBJECTIVE: 8850' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-01301
			ELEVATION: 5157.8' NAT GL, 5157.3' PREP GL (DUE TO ROUNDING PREP GL IS 5157), 5173' KB (16')
			EOG WI 100%, NRI 82.139316%

04-20-2010 Reported By TERRY CSERE

RECEIVED July 06, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 4/20/2010. LOCATION IS 30% COMPLETE.

04-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-22-2010 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

04-26-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-27-2010 Reported By TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.								

04-28-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

04-29-2010		Reported By		DAVID BRINKERHOFF							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/29/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/27/10 @ 6:33 AM.								

05-12-2010		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$186,720		Completion		\$0		Daily Total		\$186,720	
Cum Costs: Drilling		\$261,720		Completion		\$0		Well Total		\$261,720	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/4/2010. DRILLED 12-1/4" HOLE TO 2380' GL (2396' KB). ENCOUNTERED WATER AT 1830'. DRILLED WITH AIR AND FOAM TO 1830' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1830'. RAN 55 JTS (2366.16') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2382.16' KB. RDMO CRAIG'S AIR RIG #2.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3450 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 179.5 BBLS FRESH WATER. BUMPED PLUG WITH 747# @ 15:42 PM ON 5/8/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.											

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 45 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1770' = 2.00 DEGREE, AND @ 2380' = 1.50 DEGREE

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 5/6/10 @ 13:50 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 5/6/10 @ 13:50 PM.

05-19-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$103,392		Completion		\$0		Daily Total		\$103,392	
Cum Costs: Drilling		\$365,113		Completion		\$0		Well Total		\$365,113	
MD	2,396	TVD	2,396	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILL SURFACE CSG SHOE TRACK											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	RDRT. MOVE RIG 6 MILES FROM CWU 1269-28 @ 07:00 ON 5-18-2010.								
00:00	04:00	4.0	RIG ON DAYWORK @ 00:00 HRS, 5-19-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-16-2010 @ 06:46. NO BLM REPRESENTATIVE TO WITNESS TEST.								
04:00	06:00	2.0	HSM. R/U WEATHERFORD TRS, PU SECURITY FX55M BIT W/ .16 HUNTING MOTOR, BHA & TOOLS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS -RURT. SET COM. FUEL - 4992 GALS USED 826 TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.34', 42.35', 42.35', 41.71', THREADS OFF) TOTAL - 168.75' TO FROM CWU 1269-28. TRANSFER 1 MJ (10.84' THREADS OFF) TOTAL - 10.84'. TRANSFER 1800 GALS DIESEL FUEL @ \$2.9879/ GAL.								

05-20-2010		Reported By		KEITH KAROW/PAT CLARK							
DailyCosts: Drilling		\$58,092		Completion		\$0		Daily Total		\$58,092	
Cum Costs: Drilling		\$423,205		Completion		\$0		Well Total		\$423,205	
MD	4,953	TVD	4,953	Progress	2,557	Days	1	MW	10.2	Visc	37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4953'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT TO 2405' . PERFORM FIT TO 10.5 EMW.
07:30	08:00	0.5	FIT TEST TO 10.5 EMW
08:00	16:00	8.0	DRILL 2396' – 3292' . WOB 10–15K, RPM 40–70/73, SPP 1800 PSI, DP 200 PSI, ROP 112 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	17:30	1.0	DRILL 3292' – 3477' . SAME PARAMETERS, ROP 185 FPH.
17:30	18:00	0.5	SURVEY @ 3397' – 3.37 DEG.
18:00	23:30	5.5	DRILL 3477' – 4292' . SAME PARAMETERS, ROP 148 FPH.
23:30	00:30	1.0	EQUIPMENT REPAIR. WORK ON STANDPIPE SENSOR.
00:30	01:30	1.0	DRILL 4292' – 4480' . SAME PARAMETERS, ROP 188 FPH.
01:30	02:00	0.5	SURVEY @ 4402' – 2.38 DEG.
02:00	06:00	4.0	DRILL 4480' – 4953' . WOB 15–20K, RPM 70/73, SPP 2350 PSI, DP 340 PSI, ROP 118 FPH.

MORNING TOUR SHORT ONE MAN, NO ACCIDENTS.

SAFETY MEETINGS – CONNECTIONS, FORKLIFT.

FUEL – 7912, DEL – 4200, USED – 1275.

MW – 10.5 PPG, VIS – 38 SPQ.

06:00 SPUD A 7 3/4" PRODUCTION HOLE @ 08:00 HRS, 5/19/2010.

05-21-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$29,018	Completion	\$0	Daily Total	\$29,018
Cum Costs: Drilling	\$452,224	Completion	\$0	Well Total	\$452,224

MD	6,809	TVD	6,809	Progress	1,856	Days	2	MW	10.6	Visc	36.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6809'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4953' – 5648' . WOB 14–20K, RPM 50–70/73, SPP 2300 PSI, DP 250 PSI, ROP 87 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 5648' – 6809' . SAME PARAMETERS, ROP 75 FPH.

MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – AIR TUGGER, BLIND SPOTS.

FUEL – 6315, USED – 1592.

MW – 10.8 PPG, VIS – 36 SPQ.

05-22-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$27,322	Completion	\$0	Daily Total	\$27,322
Cum Costs: Drilling	\$479,546	Completion	\$0	Well Total	\$479,546

MD	8,254	TVD	8,254	Progress	1,445	Days	3	MW	11.0	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8254'

Start	End	Hrs	Activity Description
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06:00 22:00 16.0 DRILL 6809' – 7878'. WOB 15–22K, RPM 40–70/63, SPP 2300 PSI, DP 250 PSI, ROP 67 FPH.
 22:00 22:30 0.5 RIG SERVICE. CHECK COM.
 22:30 06:00 7.5 DRILL 7878' – 8254'. SAME PARAMETERS, ROP 50 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – WORKING ON PUMPS, CROWN-O MATIC.

FUEL – 4694, USED – 1631.

MW – 11.1 PPG, VIS – 38 SPQ.

05-23-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$34,006 **Completion** \$0 **Daily Total** \$34,006

Cum Costs: Drilling \$513,553 **Completion** \$0 **Well Total** \$513,553

MD 8,648 **TVD** 8,648 **Progress** 394 **Days** 4 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8648'

Start **End** **Hrs** **Activity Description**

06:00 14:30 8.5 DRILL 8254' – 8532'. WOB 20K, RPM 40–70/67, SPP 2450 PSI, DP 300 PSI, ROP 33 FPH.
 14:30 16:30 2.0 CIRCULATE AND CONDITION FOR TRIP. BRING MW UP TO 11.4 PPG. PUMP PILL, DROP SURVEY.
 16:30 21:00 4.5 TOH. L/D REAMERS, X/O MM, BIT. RETRIEVE SURVEY – 2.78 DEG.
 21:00 02:00 5.0 TIH. FILL PIPE @ 4000'. WORK TIGHT HOLE @ 4400'.
 02:00 02:30 0.5 WASH/REAM 30' TO BOTTOM.
 02:30 06:00 3.5 DRILL 8532' – 8648'. WOB 15K, RPM 55/67, SPP 2350 PSI, DP 200 PSI, ROP 33 FPH.

FULL CREWS, 1 INCIDENT – FIRST AID (CLEANED SCRATCHES TO KNEE AND MIDDLE FINGER).

SAFETY MEETINGS – TRIPPING, REAMING.

FUEL – 3252, USED – 1442.

MW – 11.6 PPG, VIS – 40 SPQ.

05-24-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$23,705 **Completion** \$0 **Daily Total** \$23,705

Cum Costs: Drilling \$537,258 **Completion** \$0 **Well Total** \$537,258

MD 8,850 **TVD** 8,850 **Progress** 202 **Days** 5 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4–1/2" PRODUCTION CSG

Start **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL 8648' – 8850'. WOB 5–25K, RPM 40–70/67, SPP 2200 PSI, DP 100 PSI, ROP 22 FPH. REACHED TD @ 15:00 HRS, 5/23/10.
 15:00 15:30 0.5 CIRCULATE AND CONDITION F/SHORT TRIP. PUMP PILL.
 15:30 16:00 0.5 WIPER TRIP 10 STANDS.
 16:00 18:30 2.5 CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS. PUMP PILL.
 18:30 01:00 6.5 LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
 01:00 06:00 5.0 HSM. R/U AND RUN 4 1/2", N–80, 11.6#, LTC PRODUCTION CSG, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.

MW – 11.5 PPG, VIS – 39 SPQ, NO LOSSES.

FUEL – 2047, USED – 1205.

05-25-2010		Reported By		PAT CLARK							
Daily Costs: Drilling		\$24,639		Completion		\$155,669		Daily Total		\$180,308	
Cum Costs: Drilling		\$561,898		Completion		\$155,669		Well Total		\$717,567	
MD	8,850	TVD	8,850	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8842', 1 JT CSG, FLOAT COLLAR @ 8796', 53 JTS CSG, MJ @ 6547', 57 JTS CSG, MJ @ 4127', 97 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8850'. L/D JT # 209. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5531'. R/D TRS.								
06:30	08:00	1.5	DROP BALL, CIRCULATE FOR CEMENT.								
08:00	10:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 420 SX (135 BBLS, 760 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1250 SX (326 BBLS, 1832 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/136 BBLS FRESH WATER. LOST RETURNS WITH 5 BBLS LEFT TO DISPLACE. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 3750 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2500 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 10:00. BLM NOTIFIED BY E-MAIL 5/20/10, NO REPRESENTATIVE PRESENT.								
10:00	12:00	2.0	WAIT ON CEMENT.								
12:00	13:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.								
13:00	06:00	17.0	RDRT. MOVE CAMPS AND FRONT YARD TO NEW LOCATION. SET OUT PUMPS AND PITS.								
PREPARE TO MOVE RIG 8.4 MILES TO CWU 1253-11 @ 07:00 ON 5-25-2010.											
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RDRT.											
FUEL - 1500 GALS, USED - 547.											
TRANSFER 2 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.50', 42.44' THREADS OFF) TOTAL - 84.94' TO CWU 1253-11.											
TRANSFER 2 MJ (20.32', 20.28' THREADS OFF) TOTAL - 40.60'.											
TRANSFER 1500 GALS DIESEL FUEL @ \$2.737/ GAL.											
06:00	RIG RELEASED @ 13:00 HRS, 5-24-2010.										
CASING POINT COST \$550,971											

06-01-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$561,898		Completion		\$174,169		Well Total		\$736,067	
MD	8,850	TVD	8,850	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 8796.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CUTTERS WIRELINE. RUN CBL/CCL/VDL/GR ROM 8767' TO 50'. EST CEMENT TOP @ 2120'. RD CUTTERS WIRELINE.

06-24-2010 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,318 **Daily Total** \$2,318

Cum Costs: Drilling \$561,898 **Completion** \$176,487 **Well Total** \$738,385

MD 8,850 **TVD** 8,850 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8796.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-29-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$277,343 **Daily Total** \$277,343

Cum Costs: Drilling \$561,898 **Completion** \$453,830 **Well Total** \$1,015,728

MD 8,850 **TVD** 8,850 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MEASEVERDE **PBTD : 8796.0** **Perf : 6598 - 8607'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8232'-33', 8243'-44', 8256'-57', 8276'-77', 8298'-99', 8304'-05', 8328'-29', 8422'-23', 8435'-36', 8463'-64', 8473'-74', 8484'-85', 8508'-09', 8606'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7378 GAL 16# LINEAR W/10049# 20/40 SAND @ 1-1.5 PPG, 42098 GAL 16# DELTA 200 W/143651# 20/40 SAND @ 2-5 PPG. MTP 5692 PSIG. MTR 50.6 BPM. ATP 4403 PSIG. ATR 49.0 BPM. ISIP 2667 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8220'. PERFORATE MPR/LPR FROM 7962'-63', 7970'-71', [SHOTS 7981'-82' MISFIRE], 7996'-97', 8026'-27', 8064'-65', 8072'-73', 8078'-79', 8101'-02', 8119'-20', 8135'-36', 8172'-73', 8185'-86', 8196'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7416 GAL 16# LINEAR W/9744# 20/40 SAND @ 1-1.5 PPG, 54855 GAL 16# DELTA 200 W/189656# 20/40 SAND @ 2-5 PPG. MTP 6158 PSIG. MTR 51.6 BPM. ATP 4634 PSIG. ATR 50.8 BPM. ISIP 3147 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7946'. PERFORATE MPR FROM 7720'-21', 7726'-27', 7739'-40', 7747'-48', 7758'-59', 7771'-72', 7823'-24', 7862'-63', 7871'-72', 7887'-88', 7897'-98', 7903'-04', 7920'-21', 7926'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38577 GAL 16# DELTA 200 W/133900# 20/40 SAND @ 2-5 PPG. MTP 6069 PSIG. MTR 51.5 BPM. ATP 4881 PSIG. ATR 50.2 BPM. ISIP 4063 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7702'. PERFORATE MPR FROM 7504'-05', 7515'-16', 7538'-39', 7550'-51', 7564'-65', 7573'-74', 7579'-80', 7590'-91', 7600'-01', 7632'-33', 7652'-53', 7665'-66', 7681'-82', 7688'-89' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7934 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 49528 GAL 16# DELTA 200 W/171900# 20/40 SAND @ 2-5 PPG. MTP 6398 PSIG. MTR 51.8 BPM. ATP 4429 PSIG. ATR 47.0 BPM. ISIP 1846 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7475'. PERFORATE UPR/MPR FROM 7256'-57', 7267'-68', 7275'-76', 7283'-84', 7307'-08', 7354'-55', 7366'-67', 7377'-78', 7390'-91', 7398'-99', 7410'-11', 7422'-23', 7433'-34', 7454'-55' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7494 GAL 16# LINEAR W/9587# 20/40 SAND @ 1-1.5 PPG, 49006 GAL 16# DELTA 200 W/152413# 20/40 SAND @ 2-5 PPG. MTP 5345 PSIG. MTR 51.7 BPM. ATP 3852 PSIG. ATR 50.9 BPM. ISIP 2123 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7235'. PERFORATE UPR FROM 6925'-26', 6963'-64', 6970'-71', 6978'-79', 7035'-36', 7040'-41', 7080'-81', 7087'-88', 7131'-32', 7142'-43', 7184'-85', 7203'-04', 7210'-11', 7216'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7399 GAL 16# LINEAR W/9940# 20/40 SAND @ 1-1.5 PPG, 38888 GAL 16# DELTA 200 W/1 134860# 20/40 SAND @ 2-5 PPG. MTP 5566 PSIG. MTR 50.5 BPM. ATP 3776 PSIG. ATR 49.5 BPM. ISIP 1828 PSIG. RD HALLIBURTON.

STAGE #7: RUWL. SET 6K CFP AT 6870'. PERFORATE UPR FROM 6598'-99', 6608'-09', 6629'-30', 6652'-53', 6660'-61', 6668'-69', 6681'-82', 6697'-98', 6735'-36', 6748'-49', 6760'-61', 6821'-22', 6837'-38', 6847'-48' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7461 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 44101 GAL 16# DELTA 200 W/145140# 20/40 SAND @ 2-5 PPG. MTP 5148 PSIG. MTR 51.7 BPM. ATP 3727 PSIG. ATR 51.0 BPM. ISIP 1917 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6520'. RD CUTTERS WIRELINE. SDFN.

07-01-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$26,966		Daily Total		\$26,966	
Cum Costs: Drilling		\$561,898		Completion		\$480,796		Well Total		\$1,042,694	
MD	8,850	TVD	8,850	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 8796.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BLIND RAMS AND BOP TO 3000 PSIG. RIH W/3-7/8” HURRICANE MILL & PUMP OFF SUB TO 6520’. PRESSURE TESTED PRIMARY AND SECONDARY PIPE RAMS TO 3000 PSIG. TEST FLOW LINES TO 3000 PSIG. RU TO DRILL OUT PLUGS. SDFN.								

07-02-2010		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$47,736		Daily Total		\$47,736	
Cum Costs: Drilling		\$561,898		Completion		\$528,532		Well Total		\$1,090,430	
MD	8,850	TVD	8,850	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 8720.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. SISCP 0 PSIG. PRESSURE TESTED PRIMARY PIPE RAMS & SECONDARY PIPE RAMS TO 3000 PSIG. PRESSURE TESTED FLOW LINES & POBS TO 3000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6520', 6870', 7235', 7475', 7702', 7946' & 8220'. RIH. CLEANED OUT TO 8720'. LANDED TBG @ 7246' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64 CHOKE. FTP 1100 PSIG, CP 1200 PSIG. 72 BFPH. RECOVERED 1120 BBLS, 8679 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.64'

XN NIPPLE 1.30'

221 JTS 2-3/8 4.7# N-80 TBG 7195.10'

BELOW KB 16.00'

LANDED @ 7246.04' KB

07-03-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$4,560		Daily Total		\$4,560	
Cum Costs: Drilling		\$561,898		Completion		\$533,092		Well Total		\$1,094,990	
MD	8,850	TVD	8,850	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBDT : 8720.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HOOK UP TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 24HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1300 PSIG. 64 BFPH. RECOVERED 1472 BLW. 7207 BLWTR. 406 MCFD RATE.								

07-04-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$4,290		Daily Total		\$4,290	
Cum Costs: Drilling		\$561,898		Completion		\$537,382		Well Total		\$1,099,280	
MD	8,850	TVD	8,850	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBDT : 8720.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1500 PSIG. 56 BFPH. RECOVERED 1348 BLW. 5859 BLWTR. 810 MCFD RATE.								

07-05-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$4,290		Daily Total		\$4,290	
Cum Costs: Drilling		\$561,898		Completion		\$541,672		Well Total		\$1,103,570	
MD	8,850	TVD	8,850	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBDT : 8720.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 1050 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1164 BLW. 4695 BLWTR. 875 MCFD RATE.								

07-06-2010		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$4,290		Daily Total		\$4,290	
Cum Costs: Drilling		\$561,898		Completion		\$545,962		Well Total		\$1,107,860	
MD	8,850	TVD	8,850	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBDT : 8720.0			Perf : 6598 – 8607'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 42 BFPH. RECOVERED 1012 BLW. 3683 BLWTR. 1200 MCFD RATE.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			8. Lease Name and Well No. CHAPITA WELLS UNIT 1529-22		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			9. API Well No. 43-047-50662		
3a. Phone No. (include area code) Ph: 453-781-9145			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1864FNL 577FEL 40.02363 N Lat, 109.30565 W Lon At top prod interval reported below SENE 1864FNL 577FEL 40.02363 N Lat, 109.30565 W Lon At total depth SENE 1864FNL 577FEL 40.02363 N Lat, 109.30565 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R23E Mer SLB		
14. Date Spudded 04/29/2010			15. Date T.D. Reached 05/23/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/02/2010			17. Elevations (DF, KB, RT, GL)* 5158 GL		
18. Total Depth: MD 8850 TVD			19. Plug Back T.D.: MD 8720 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2382		700		0	
7.875	4.500 N-80	11.6		8842		1670		2120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7246							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6598	8607	8232 TO 8607		2	
B)			7962 TO 8197		2	
C)			7720 TO 7927		2	
D)			7504 TO 7689		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8232 TO 8607	49,696 GALS OF GELLED WATER & 153,700# 20/40 SAND
7962 TO 8197	62,491 GALS OF GELLED WATER & 199,400# 20/40 SAND
7720 TO 7927	46,205 GALS OF GELLED WATER & 143,400# 20/40 SAND
7504 TO 7689	57,682 GALS OF GELLED WATER & 182,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2010	07/18/2010	24	→	24.0	678.0	520.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	650	1300.0	→	24	678	520		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #90753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

AUG 05 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6598	8607		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1443 1722 2306 4416 4533 5137 5825 6568

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #90753 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature


(Electronic Submission)

Date 08/03/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1529-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7256-7455	2/spf
6925-7217	2/spf
6598-6848	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7256-7455	56,720 GALS GELLED WATER & 162,000# 20/40 SAND
6925-7217	46,507 GALS GELLED WATER & 144,800# 20/40 SAND
6598-6848	51,783 GALS GELLED WATER & 155,140# 20/40 SAND

Perforated the Lower Price River from 8232'-33', 8243'-44', 8256'-57', 8276'-77', 8298'-99', 8304'-05', 8328'-29', 8422'-23', 8435'-36', 8463'-64', 8473'-74', 8484'-85', 8508'-09', 8606'-07' w/ 2 spf.

Perforated the Middle/Lower Price River from 7962'-63', 7970'-71', 7996'-97', 8026'-27', 8064'-65', 8072'-73', 8078'-79', 8101'-02', 8119'-20', 8135'-36', 8172'-73', 8185'-86', 8196'-97' w/ 2 spf.

Perforated the Middle Price River from 7720'-21', 7726'-27', 7739'-40', 7747'-48', 7758'-59', 7771'-72', 7823'-24', 7862'-63', 7871'-72', 7887'-88', 7897'-98', 7903'-04', 7920'-21', 7926'-27' w/ 2 spf.

Perforated the Middle Price River from 7504'-05', 7515'-16', 7538'-39', 7550'-51', 7564'-65', 7573'-74', 7579'-80', 7590'-91', 7600'-01', 7632'-33', 7652'-53', 7665'-66', 7681'-82', 7688'-89' w/ 2 spf.

Perforated the Upper/Middle Price River from 7256'-57', 7267'-68', 7275'-76', 7283'-84', 7307'-08', 7354'-55', 7366'-67', 7377'-78', 7390'-91', 7398'-99', 7410'-11', 7422'-23', 7433'-34', 7454'-55' w/ 2 spf.

Perforated the Upper Price River from 6925'-26', 6963'-64', 6970'-71', 6978'-79', 7035'-36', 7040'-41', 7080'-81', 7087'-88', 7131'-32', 7142'-43', 7184'-85', 7203'-04', 7210'-11', 7216'-17' w/ 2 spf.

Perforated the Upper Price River from 6598'-99', 6608'-09', 6629'-30', 6652'-53', 6660'-61', 6668'-69', 6681'-82', 6697'-98', 6735'-36', 6748'-49', 6760'-61', 6821'-22', 6837'-38', 6847'-48' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7345
Lower Price River	8123
Sego	8684